



Ohio Legislative Service Commission

Final Analysis

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DEPARTMENT OF ADMINISTRATIVE SERVICES (DAS)

Review of cogeneration in life-cycle cost analysis

- Requires, for state projects with an estimated construction cost exceeding \$50 million, a review of cogeneration as an energy source to be included in the life-cycle cost analysis provided to the Office of Energy Services.
- Defines "cogeneration" within the public works law as the simultaneous production of thermal energy and electricity for use primarily within a building or complex of buildings.

Conservation measures at state buildings

- Modifies the "energy conservation measure" definition under the energy conservation law for state buildings to include:
 - trigeneration systems;
 - systems that harvest solar, wind, water, biomass, bio-gas, or geothermal energy;
 - retro-commissioned or recommissioned energy-related systems; and



- the consolidation, virtualization, and optimization of computer servers, data storage devices, or other information technology hardware and infrastructure.
- Modifies both the "energy conservation measure" and "water conservation measure" definitions under the energy and water conservation law for state buildings to include any energy or water conservation measure approved by, and implemented in consultation with, the Director of Administrative Services for property owned by state higher education institutions.
- Modifies the "water conservation measure" definition under the energy and water conservation laws for state buildings to include such a measure approved by the Director for property owned by the state.
- Allows the Director to contract with a water services company, architect, professional engineer, contractor, or other person experienced in the design of water conservation measures for a report that provides an analysis and recommendations pertaining to the implementation of water conservation measures at state buildings.
- Permits the Director to advertise by electronic means, in addition to the newspaper, the Director's intent to request proposals for implementing energy or water saving measures.
- Specifies that installment contracts for projects under the energy and water conservation law for state buildings are eligible for financing through the Ohio Air Quality Development Authority.
- Extends the payback period from 15 to 20 years for installment contracts for energy conservation measures that are cogeneration systems.
- Makes conforming changes between the energy and water conservation laws for state buildings and those for state higher education institutions.
- Requires the Department of Administrative Services and the Department of Transportation to analyze their motor vehicle fleets to determine whether it is beneficial to establish standards for vehicle replacement to increase the overall efficiency of the state motor vehicle fleet and requires the departments to submit a joint report to legislative leaders and the Governor not later than September 1, 2012.

Review of cogeneration in life-cycle cost analysis

(R.C. 123.011)

The act requires that, for state construction projects with an estimated cost exceeding \$50 million, the life-cycle cost analysis for the project must include a review of cogeneration as an energy source. Under the act, "cogeneration" means the simultaneous production of thermal energy and electricity for use primarily within a building or complex of buildings. For construction projects at a state-funded facility, continuing law requires a life-cycle cost analysis computed or prepared by a qualified architect or engineer. Construction on the facility may only proceed upon the disclosure of the project's life-cycle costs to the Office of Energy Services within the Department of Administrative Services. The results of the analysis must be the primary consideration in building design selection.

Conservation measures at state buildings

(R.C. 156.01, 156.02, 156.03, and 156.04; R.C. 3345.62 to 3345.66, 3706.01, and 3706.04 (not in the act))

Energy conservation measures

The act modifies the definition of "energy conservation measure" within ongoing conservation law for state buildings to include the following:

- Installation or modification of trigeneration systems that produce heat and cooling, as well as electricity, for use primarily within a building or complex of buildings;
- Installation or modification of systems that harvest renewable energy from solar, wind, water, biomass, bio-gas, or geothermal sources, for use primarily within a building or complex of buildings;
- Retro-commissioning or recommissioning energy-related systems to verify that they are installed and calibrated to optimize energy and operational performance within a building or complex of buildings; and
- Consolidation, virtualization, and optimization of computer servers, data storage devices, or other information technology hardware and infrastructure.

Under the act, energy conservation measures also may be any other modification, installation, or remodeling that has been approved as an energy conservation measure by the Director of Administrative Services for one or more



buildings owned by a state institution of higher education and implemented in consultation with the Director. Under prior law, other energy conservation measures within the public building law were limited to any other modification, installation, or remodeling approved by the Director as an energy conservation measure for one or more buildings owned by the state. Under continuing law, all other energy conservation measures for state higher education institutions are addressed within the conservation law for higher education.

Continuing law specifies that an energy conservation measure means an installation or installation modification in, or a remodeling of, an existing building in order to reduce energy consumption and operating costs.

Water conservation measures

Under the act, the Director may approve any other modification, installation, or remodeling as a water conservation measure for one or more buildings or the surrounding grounds of the state or a state institution of higher education that implements the water conservation measure in consultation with the Director. Under prior law, other water conservation measures were only those approved by a Board of Trustees of a state higher education institution for measures at that institution.

Continuing law defines "water conservation measure" as an installation or modification of an installation in, or a remodeling of, an existing building or the surrounding grounds in order to reduce water consumption.

Contract for reports of energy and water conservation measures

The act permits the Director to contract with an energy or water services company, architect, professional engineer, contractor, or other person experienced in the design of energy or water conservation measures for an energy or water conservation measures report. The report must contain an analysis and recommendations pertaining to the implementation of energy or water conservation measures that result in energy, water, or wastewater costs savings, operating cost savings, or avoided capital costs for the institution.

Prior law limited the Director to contracting with an energy services company, contractor, architect, professional engineer, or other person experienced in energy conservation measure design and implementation for a report regarding only energy conservation and did not permit such person or entity to report on water conservation measures. The report, under former law, required "analysis and recommendations pertaining to the implementation of energy conservation measures that would significantly reduce energy consumption and operating costs in any buildings owned by the state."



The act removes the provision permitting the Director to contract with a water services company, architect, professional engineer, contractor, or other person experienced in water conservation measure design and implementation for an energy or water conservation report only upon the request of a Board of Trustees or managing authority of a state higher education institution. In continuing higher education law, not changed by the act, a Board of Trustees may request energy and water conservation reports.

Electronic advertising for requests for proposals

The act permits the Director to advertise, by electronic means, the intent to request proposals for a contract to implement energy or water saving measures. Advertising electronically must be done according to rules adopted by the Director. Under ongoing law, if the Director seeks to enter into a contract to implement energy or water savings measures, the Director is subject to the public improvements law (R.C. Chapter 153.) unless the Director receives an exemption from the law from the Controlling Board. Continuing law requires that before entering into a contract upon receiving such an exemption, the Director must advertise the intent to request proposals for the contract in a newspaper of general circulation in the county where the contract is to be performed.

Extension of contract term for cogeneration

The act extends the repayment term and, accordingly, the permitted contract term from 15 to 20 years for installment contracts for energy conservation measures that are cogeneration systems.

Installment payment contract financing

The act specifies that any installment payment contract entered into by the Director for the implementation of energy or water savings measures is eligible for financing through the Ohio Air Quality Development Authority (OAQDA). The OAQDA makes loans and grants to governmental agencies for the acquisition or construction of air quality projects by any such governmental agency, including projects that include any property, device, or equipment that promotes the reduction of emissions of air contaminants into the ambient air through improvements in the efficiency of energy utilization or energy conservation.

Conforming changes

Both the conservation law for state buildings and the conservation law for higher education include provisions for energy and water conservation measure definitions, conservation reports, and installment payment contracts. The act removes from the



conservation law for state buildings certain references to energy and water conservation measures for higher education (other than measures at a higher education institution that are approved by and implemented in consultation with the Director). The act also makes other conforming changes so that the conservation law for state buildings more closely conforms to the conservation laws for higher education institutions unchanged by the act.

Fleet vehicle replacement review

(Section 701.10)

The act requires the Department of Administrative Services and the Department of Transportation to cooperatively analyze their respective motor vehicle fleets to determine whether it is beneficial to establish standards for vehicle replacement in order to increase the overall efficiency of the state motor vehicle fleet. Not later than September 1, 2012, the departments must produce a joint report with their findings and must deliver the report to the Speaker of the House of Representatives, the Minority Leader of the House of Representatives, the President of the Senate, the Minority Leader of the Senate, and the Governor.

DEPARTMENT OF AGRICULTURE (AGR)

- Prohibits a person from constructing a storage facility for anhydrous ammonia that is used for agricultural purposes on and after September 10, 2012, without obtaining approval from the Director of Agriculture, and requires an applicant for such approval to notify specified local officials of the application.
- Requires, rather than authorizes as in former law, the Director to adopt rules regarding fertilizers and anhydrous ammonia.
- Specifically requires the Director to adopt rules that establish requirements governing the design and construction of anhydrous ammonia storage facilities, and requires the rules to establish standards and procedures for the approval or disapproval of the design and construction of such facilities and procedures for applying for that approval.



Anhydrous ammonia storage

(R.C. 905.40, 905.41, and 905.411)

The act requires a storage facility for anhydrous ammonia that is used for agricultural purposes to be designed and constructed in accordance with rules adopted by the Director of Agriculture under the act (see below). It further prohibits, on and after September 10, 2012, a person from constructing such a storage facility without applying for and receiving approval of the design of the facility and approval to construct it from the Director in accordance with those rules.

Upon the submission of an application, the applicant must submit written notification of the application to all of the following:

(1) The board of township trustees of the township or the legislative authority of the municipal corporation, as applicable, in which the storage facility is proposed to be located;

(2) The county sheriff, or the police chief of the police department of a municipal corporation, township, or township or joint township police district, as applicable, with jurisdiction over the location where the storage facility is proposed to be located; and

(3) The fire chief of the fire department with jurisdiction over the location where the storage facility is proposed to be located.

Prior to approving or disapproving a storage facility for anhydrous ammonia that is used for agricultural purposes, the Director may take into consideration any past violations of an applicable state or federal law pertaining to environmental protection or the environmental laws of another country or any conviction of or guilty plea to a violation of Ohio's agricultural terrorism statute or a felony drug abuse offense as defined in the Criminal Code related to the use and storage of chemicals used for agriculture by the owner of the storage facility.

The act requires, rather than authorizes as in former law, the Director to adopt rules regarding the storage and handling of fertilizers and the safe storage, handling, transport, and utilization of certain solutions, including anhydrous ammonia, used as agricultural fertilizers. The act specifically requires the Director to adopt rules, with regard to anhydrous ammonia that is used for agricultural purposes, that establish standards and procedures for the approval or disapproval of the design and construction of storage facilities for anhydrous ammonia and procedures for applying for such approval, including the form of the application.



DEPARTMENT OF COMMERCE (COM)

Fire safety standards for shale oil processing premises

- Grants the State Fire Marshal and the Board of Building Standards exclusive authority to adopt fire safety standards relating to construction at a shale oil processing premise of any structure subject to the Nonresidential Building Code.
- Grants the State Fire Marshal exclusive authority to adopt all other fire safety standards relating to these premises, and requires the standards established by the State Fire Marshal to be part of the State Fire Code.
- Grants the State Fire Marshal exclusive authority to enforce all fire safety standards applicable to shale oil processing premises.
- Permits the State Fire Marshal to establish and collect reasonable permit and inspection fees for the regulation of a shale oil processing premise.

Fire safety standards for shale oil processing premises

(R.C. 3737.832)

Adoption of fire safety standards

The act grants the State Fire Marshal and the Board of Building Standards exclusive authority to adopt fire safety standards relating to construction at a shale oil processing premise of any structure subject to the Nonresidential Building Code. Additionally, the act grants the State Fire Marshal exclusive authority to adopt all other fire safety standards relating to these premises, and requires the standards established by the State Fire Marshal to be part of the State Fire Code.

Enforcement of fire safety standards

The act grants the State Fire Marshal exclusive authority to enforce all fire safety standards applicable to a shale oil processing premise, and permits the State Fire Marshal to establish and collect reasonable permit and inspection fees for the regulation of a shale oil processing premise.

Definitions

As used in the portion of the act relating to fire safety standards for shale oil processing premises:



"Shale oil processing premise" means a single parcel or contiguous parcels of real estate, including any structures, facilities, appurtenances, equipment, devices and activities thereon, where the processing of substances extracted from the Point Pleasant, Utica, and Marcellus formations occurs at a natural gas liquids fractionation or natural gas processing facility. "Shale oil processing premise" does not include a well pad or a production operation that is regulated by the Oil and Gas Law.

"Natural gas liquids fractionation facility" means installations, including associated buildings, pipes, valves, tanks, and other equipment, used for the separation of mixtures of light hydrocarbons or natural gas liquids into individual, purity natural gas liquid products, which include ethane, propane, normal butane, iso-butane, and natural gasolines.

"Natural gas processing facility" means installations, including associated buildings, pipes, valves, tanks, and other equipment, used to separate various fluids, hydrocarbons, natural gas liquids, and impurities from the raw natural gas, manufacturing residue gas suitable for transmission and distribution to end users.

"Production operation" means all operations and activities and all related equipment, facilities, and other structures that may be used in or associated with the exploration and production of oil, gas, or other mineral resources that are regulated under the Oil and Gas Law, including operations and activities associated with site preparation, site construction, access road construction, well drilling, well completion, well stimulation, well site activities, reclamation, and plugging. "Production operation" also includes all of the following:

(1) The piping, equipment, and facilities used for the production and preparation of hydrocarbon gas or liquids for transportation or delivery;

(2) The processes of extraction and recovery, lifting, stabilization, treatment, separation, production processing, storage, waste disposal, and measurement of hydrocarbon gas and liquids, including related equipment and facilities;

(3) The processes and related equipment and facilities associated with production compression, gas lift, gas injection, fuel gas supply, well drilling, well stimulation, and well completion activities, including dikes, pits, and earthen and other impoundments used for the temporary storage of fluids and waste substances associated with well drilling, well stimulation, and well completion activities.

"Well pad" means the area that is cleared or prepared for the drilling of one or more horizontal wells.



DEPARTMENT OF DEVELOPMENT (DEV)

Alternative Fuel Transportation Program

- Renames the "Alternative Fuel Transportation Grant Program" the "Alternative Fuel Transportation Program," permits loans as well as grants to be made under the Program, and permits the rules adopted to govern the Program to include fees, charges, interest rates, and payment schedules.

Advanced Energy Program

- Requires the Director of Budget and Management, as soon as possible after September 10, 2012, to transfer any unexpended and unencumbered amounts in the Advanced Energy Research and Development Taxable Fund and the Advanced Energy Research and Development Fund to the Advanced Energy Fund for purposes of the Advanced Energy Program.
- Specifies that the transferred funds are not required to be distributed to utilities in amounts proportionate to the territorial requirements for advanced energy project or economic development assistance under the Advanced Energy Program.
- Permits the Director of Development to adopt rules prescribing fees, charges, interest rates, payment schedules, and local match requirements of any grants, contracts, loans, loan participation agreements, linked deposits, and energy production incentives awarded under the Advanced Energy Program.

Transfer of funds to the Alternative Fuel Transportation Fund

- Requires that any repayment of loans made from money in the Advanced Energy Research and Development Taxable Fund be credited to the Alternative Fuel Transportation Fund rather than the Facilities Establishment Fund.
- Requires the Director of Budget and Management, as soon as possible after September 10, 2012, to transfer to the Alternative Fuel Transportation Fund any unexpended and unencumbered amounts received from the repayment of those loans that are *not* in the Facilities Establishment Fund.



Alternative Fuel Transportation Program

(R.C. 122.075, 125.836, and 3706.27)

The act renames the "Alternative Fuel Transportation Grant Program," which is administered by the Director of Development, the "Alternative Fuel Transportation Program" and permits loans as well as grants to be made under the Program. In addition, the "Alternative Fuel Transportation Grant Fund" is renamed the "Alternative Fuel Transportation Fund." The act also permits the rules adopted to govern the Program to include fees, charges, interest rates, and payment schedules.

In addition, the act provides that an applicant for a grant or loan that sells motor vehicle fuel at retail must agree that if the applicant receives funding, the applicant will report to the Director the gallon or gallon equivalent amounts of alternative fuel the applicant sells at retail in this state for a period of three years after the project is completed, as opposed to three years after the grant is awarded, as provided in prior law.

Advanced Energy Program

Transfer of funds to the Advanced Energy Fund

(R.C. 4928.61 and 4928.62; Section 512.10(B))

The act requires the Director of Budget and Management, as soon as possible after September 10, 2012, to transfer any unexpended and unencumbered amounts in the Advanced Energy Research and Development Taxable Fund and the Advanced Energy Research and Development Fund to the Advanced Energy Fund for purposes of the Advanced Energy Program. The act also specifies that the transferred funds are not subject to the continuing law requirement that Advanced Energy Fund money be distributed to electric distribution utilities, municipal electric utilities, and electric cooperatives in amounts proportionate to the territorial requirements for advanced energy project or economic development assistance under the Advanced Energy Program.

Advanced Energy Program rules

(R.C. 4928.62)

The act permits the Director of Development to adopt rules specifically prescribing fees, charges, interest rates, payment schedules, local match requirements of any grants, contracts, loans, loan participation agreements, linked deposits, and energy production incentives awarded under the Advanced Energy Program. Continuing law



permits the Director to adopt rules prescribing general terms and conditions of such grants, contracts, loans, agreements, linked deposits, and incentives.

Transfer of funds to the Alternative Fuel Transportation Fund

(R.C. 122.075(E) and 3706.27(B)(2); Section 512.10(A))

As mentioned above, money in the Advanced Energy Research and Development Taxable Fund is used to provide loans for advanced energy projects. When these loans are repaid, the money is credited to the Facilities Establishment Fund. Under the act, the money is instead credited to the Alternative Fuel Transportation Fund (see "**Alternative Fuel Transportation Program**," above). Additionally, as soon as possible after September 10, 2012, the Director of Budget and Management must transfer to the Alternative Fuel Transportation Fund any unexpended and unencumbered amounts received from the repayment of those loans that are *not* in the Facilities Establishment Fund.

ENVIRONMENTAL PROTECTION AGENCY (EPA)

Evaluation of wastewater treatment technologies; study of power generation regulation

- Requires the Director of Environmental Protection, in coordination with the Department of Natural Resources, the U.S. Environmental Protection Agency (U.S. EPA), and other entities as determined appropriate by the Director, to coordinate the evaluation of emerging wastewater treatment and recycling technologies that may reduce reliance on underground injection wells and assist in the advancement of industry in Ohio, including the exploration and production of oil and gas.
- Authorizes the Director, as part of the evaluation, to initiate, participate in, oversee, or consult on pilot projects regarding wastewater treatment and recycling technologies.
- Requires the Director, in coordination with the Public Utilities Commission of Ohio, the U.S. EPA, and other entities as determined appropriate by the Director, to conduct a study that identifies current and future environmental regulatory requirements and how those requirements may impact current and future power generation and transmission in Ohio.



Evaluation of wastewater treatment technologies; study of power generation regulation

(Section 737.10)

The act requires the Director of Environmental Protection, in coordination with the Department of Natural Resources, the U.S. Environmental Protection Agency (U.S. EPA), and other entities as determined appropriate by the Director, to coordinate the evaluation of emerging wastewater treatment and recycling technologies that may reduce reliance on underground injection wells and may assist in the advancement of industry in Ohio, including the exploration and production of oil and gas. As part of the evaluation, the Director may initiate, participate in, oversee, or consult on pilot projects regarding wastewater treatment and recycling technologies.

In addition, the act requires the Director, in coordination with the Public Utilities Commission of Ohio, the U.S. EPA, and other entities as determined appropriate by the Director, to conduct a study that identifies current and future environmental regulatory requirements and how those requirements may impact current and future power generation and transmission in Ohio.

DEPARTMENT OF JOB AND FAMILY SERVICES (JFS)

Annual Ohio workforce report

- Requires the Office of Workforce Development to comprehensively review the direct and indirect economic impact of businesses engaged in the production of horizontal wells in Ohio, prepare an annual Ohio workforce report based on its findings, submit the report to the General Assembly, and post the report on the Office's web site.

Annual Ohio workforce report

(R.C. 6301.12)

The act requires the Office of Workforce Development within the Department of Job and Family Services to comprehensively review the direct and indirect economic impact of businesses engaged in the production of horizontal wells in Ohio. Based on its findings, the Office must prepare an annual Ohio workforce report, which report is to be submitted to the members of the General Assembly and posted on the Office's



Internet web site. The report must include at least the following with respect to the industry:

- (1) The total number of jobs created or retained during the previous year;
- (2) The total number of Ohio-based contractors that employ skilled construction trades;
- (3) The number of employees who are Ohio residents;
- (4) The total economic impact;
- (5) A review of the state's regional workforce development plans required by the federal Workforce Investment Act that outline workforce development efforts including goals and benchmarks toward maximizing job training, education, and job creation opportunities in the state.

DEPARTMENT OF NATURAL RESOURCES (DNR)

Oil and gas

Unitization order application fee

- Requires applicants for an order for the unit operation of a pool to include with the submission of the application a nonrefundable fee of \$10,000, which is credited to the Oil and Gas Well Fund.

Application requirements for drilling permit

- Revises the application requirements for an oil and gas drilling permit by requiring an applicant to include with the application the following additional pieces of information:
 - For an application for a permit for a horizontal well, a copy of an agreement between the applicant and the public official of each applicable local government who has legal authority to enter into an agreement concerning maintenance and safe use of the roads, streets, and highways in the political subdivision that will be used for access to and egress from a well site or an affidavit attesting that the applicant attempted to enter such an agreement in good faith;
 - An identification of each proposed source of ground water and surface water that will be used in the production operations of the well and of the



applicable watershed and the estimated rate and volume of the water withdrawal for the production operations;

- The estimated volume of recycled water to be used if recycled water will be used in the production operations;
 - For an application to drill a new well that is not a horizontal well within an urbanized area, the results of sampling of water wells within 300 feet of the proposed well prior to commencement of drilling, which distance may be revised by the Chief of the Division of Oil and Gas Resources Management; and
 - For an application to drill a new horizontal well, the results of sampling of water wells within 1,500 feet of the proposed wellhead prior to commencement of drilling, which distance may be revised by the Chief.
- Requires the Directors of Natural Resources and Transportation, not later than 18 months after September 10, 2012, to jointly prepare a report that analyzes the effectiveness of the agreements required by the act between local governments and applicants for horizontal well permits regarding the use and maintenance of roads to and from horizontal well sites.
 - Requires the Directors to prepare the report with input from statewide organizations representing county commissioners, county engineers, township trustees, municipal corporations, and the oil and gas industry and to provide the report to each member of the General Assembly and to the Governor.
 - Defines "horizontal well" for purposes of the Oil and Gas Law.

Permit terms and conditions for well in floodplain or area of drinking water supply

- Requires the Division of Oil and Gas Resources Management to conduct a review to identify site-specific terms and conditions that may be attached to a permit for a proposed well that will be located in a 100-year floodplain or within the five-year time of travel associated with a public drinking water supply.

Notification prior to well pad construction

- Requires a permittee to notify an inspector from the Division within a specified time period prior to the commencement of well pad construction.
- Defines "well pad" for purposes of the Oil and Gas Law.

Site review prior to well pad construction and permit issuance

- Requires the Division to conduct a site review prior to commencement of well pad construction and prior to issuance of a permit to drill a proposed horizontal well.

Posting of permit approval on Division of Oil and Gas Resources Management's web site

- Requires the Chief to post notice of each oil and gas permit that has been approved by the Chief on the Division's web site not later than two business days after the application for a permit has been approved.

Insurance coverage for horizontal wells

- Requires an owner of a horizontal well to obtain liability insurance coverage of at least \$5 million to pay damages for injury to persons or damage to property caused by the production operations of all the owner's wells in Ohio.
- Requires the insurance policy to include a reasonable level of coverage available for an environmental endorsement.

Rules governing horizontal wells

- Requires rules adopted by the Chief to include an identification of the subjects that the Chief must address when attaching terms and conditions to a permit with respect to a horizontal well and production facilities associated with such a well, and requires the subjects to include protection of the amount of water used and the source or sources of the water.

Horizontal well statement of production

- Applies requirements in continuing law governing statements of production to horizontal wells.
- Authorizes the Department of Taxation to disclose to the Department of Natural Resources oil and gas severance tax information to verify a taxpayer's compliance with the Severance Tax Law.
- Prohibits the Chief from disclosing oil and gas severance tax information received from the Department of Taxation until the owner of the well files the related statement of production with the Chief.

Well completion record: reporting of fluids in drilling and stimulation of well

- Requires a well completion record to include, if applicable, the trade name and total amount of all products, fluids, and substances, not including cement and its constituents and lost circulation materials, intentionally added to facilitate the drilling of any portion of the well until the surface casing is set and properly sealed.
- Requires a well completion record to include, if applicable, the trade name and total volume of all products, fluids, and substances used to stimulate a well.
- Requires an owner to identify in the well completion record each additive used for drilling or stimulation, provide a brief description of the purpose for which the additive is used, and, in the case of stimulation, provide the maximum concentration of the additive.
- Requires an owner to include in the well completion record for drilling or stimulation both of the following:
 - A list of all chemicals, not including any information that is designated as a trade secret, intentionally added to all products, fluids, or substances and include each chemical's corresponding Chemical Abstracts Service number and the maximum concentration of each chemical; and
 - The total volume of recycled fluid if recycled fluid was used and a designation of the well or the centralized facility that is the source of the recycled fluid.
- Requires the owner of a well to submit to the Chief the information designated on the well completion record concerning products, fluids, or substances used to stimulate the well using one of the following three methods: (1) on a form prescribed by the Chief, (2) through the chemical disclosure registry otherwise known as FracFocus, or (3) any other means approved by the Chief.
- Requires a well completion record to be on a form prescribed by the Chief rather than approved by the Chief as in former law.

Trade secrets

- Authorizes the owner of a well or a person that provides chemical information to the owner for purposes of the well completion record regarding well drilling or stimulation to designate without disclosing on a form prescribed by the Chief and to withhold from disclosure to the Chief the identity, amount, concentration, or purpose of a product, fluid, or substance or a chemical component in a product, fluid, or substance as a trade secret.



- Authorizes such an owner or person to pursue enforcement of any rights or remedies established under the Uniform Trade Secrets Act for misappropriation with respect to the identity, amount, concentration, or purpose of a product, fluid, or substance or a chemical component in a product, fluid, or substance that is so designated as a trade secret.
- Prohibits the Division from disclosing the identity, amount, concentration, or purpose of any product, fluid, or substance or chemical component in a product, fluid, or substance that is so designated as a trade secret.

Civil action challenging trade secret

- Authorizes a property owner, an adjacent property owner, or any person or state agency that has an interest that is or may be adversely affected by a product, fluid, or substance or by a chemical component in a product, fluid, or substance to commence a civil action in the Franklin County Court of Common Pleas challenging the validity of trade secret protection for the identity, amount, concentration, or purpose of the product, fluid, or substance or of the chemical component in a product, fluid, or substance.
- Requires the person commencing the civil action to provide notice of the action to the Chief in a manner prescribed by the Chief.
- Requires the court to conduct an *in camera* review of information submitted in a civil action to determine if the identity, amount, concentration, or purpose of a product, fluid, or substance or of a chemical component in a product, fluid, or substance is entitled to trade secret protection.

Reporting of materials to refracture, restimulate, or newly complete well

- Requires the owner of a well, after the well is initially completed and stimulated and until the well is plugged, to report on a form prescribed by the Chief all materials placed into the formation to refracture, restimulate, or newly complete the well.
- Requires the owner to report such materials within 60 days after completing the refracturing, restimulation, or new completion and include the information that is required in the well completion record concerning disclosure of chemicals for the stimulation of a well and in a manner that is consistent with the act.

Posting of chemical information on Division's web site

- Requires the Chief to make available through the Division's web site chemical information pertaining to drilling and stimulation of a well and chemical

information pertaining to the reworking, refracturing, restimulation, or new completion of a well.

Chemical record retention

- Requires the owner of a well to maintain records of all chemicals, not including information that is designated as a trade secret, placed in a well for a period of not less than two years after the date on which each such chemical was placed in the well, and authorizes the Chief to inspect such records at any time.
- Requires an owner or person who has designated the identity, amount, concentration, or purpose of a product, fluid, or substance or of a chemical component in a product, fluid, or substance as a trade secret to maintain the records for two years after it is placed in a well.
- Requires the owner or person, upon the request of the Chief, to disclose the records to the Chief if the information is necessary to respond to a spill, release, or investigation, and prohibits the Chief from disclosing information so received that is designated as a trade secret.

Provision of exact chemical composition to medical professionals

- Requires a person claiming trade secret protection for a product, fluid, or substance used in the production operations of a well, upon request of a medical professional, to provide the exact chemical composition of each product, fluid, or substance and of each chemical component in a product, fluid, or substance that is designated a trade secret in order to assist in the diagnosis or treatment of an individual who was affected by an incident associated with the production operations of the well.
- Requires a medical professional who receives trade secret information to keep the information confidential and not to disclose the information for any purpose not related to diagnosis or treatment of an individual who was affected by an incident associated with the production operations of a well.
- Provides that, notwithstanding the requirement to keep trade secret information confidential, a medical professional is not precluded from making any report required by law or professional ethical standards.

Injection wells

- Authorizes the Chief to issue an order to the owner of an injection well that is in existence on September 10, 2012, to make changes in the operation of the well in order to correct problems or address safety concerns.

- Requires the rules that the Chief must adopt concerning injection wells to include both of the following:
 - Quarterly electronic submission by the injection well owner to the Chief of information concerning each shipment of brine or other waste substances received by the owner for injection into the well; and
 - Provision and electronic reporting quarterly of information concerning brine and other waste substances from a registered brine transporter prior to the injection of the transported brine or other waste substances.
- Authorizes the Chief to adopt rules that do both of the following:
 - Establish the total depth of an injection well; and
 - Establish procedures and requirements in accordance with which the Chief may address threats to public health and safety.

Registration requirements for brine transporters

- Revises the information that must be included with an application submitted by a brine transporter for a registration certificate by requiring the application to include a list that identifies each vehicle, vessel, railcar, and container that will be used in the transportation of brine.

Authority to establish procedures for submitting brine transporter daily log information

- Allows the Chief, by rule, to establish procedures for the electronic submission to the Chief of the information that is required to be included in the daily log that each registered transporter must keep on each vehicle used to transport brine under continuing law.

Nonapplicability of Administrative Procedure Act regarding drilling permits

- Provides that an order to issue, deny, or modify a permit to drill a new well, drill an existing well deeper, reopen a well, or convert a well is not subject to the Administrative Procedure Act.

Cooperative agreements

- Authorizes the Chief, in furtherance of the Division's sole and exclusive authority, to enter into cooperative agreements with other state agencies for advice and consultation, including visits at the surface location of a well on behalf of the Division.

- States that such cooperative agreements do not confer on other state agencies authority to administer and enforce the Oil and Gas Law and cannot be construed to dilute or diminish the Division's sole and exclusive authority established in that Law.

Fresh water impoundments

- Authorizes the Chief to specify requirements in rules governing the location and construction of fresh water impoundments that are part of an oil and gas production operation.

Enforcement authority

- Establishes procedures by which a person may request an extension, not exceeding 60 days, of the time to submit a report, test result, fee, or document to the Chief prior to the date on which it is due, and authorizes the Chief to grant an extension of up to an additional 60 days from the original due date.
- Requires the Chief to make reasonable attempts to notify an owner or other person who was not granted such an extension and who failed to timely submit a required report, test result, fee, or document.
- Authorizes the Chief to issue an order finding that an owner or other person committed a material and substantial violation if the owner or other person fails to submit a report, test result, fee, or document within 30 days after being so notified by the Chief.

Material and substantial violation

- Revises the definition of "material and substantial violation" for purposes of the Oil and Gas Law.

Penalties

- With regard to civil and criminal penalties assessed for violations of the Oil and Gas Law and rules adopted and orders issued under it, specifies that each day of violation constitutes a separate offense.

Miscellaneous

- Relocates to the statute governing injection wells the levying of oil and gas injection well disposal fees from the statute governing wells for the exploration for or extraction of minerals or energy other than oil or natural gas as in former law.
- Revises the definition of "condensate" for purposes of the Oil and Gas Law.



State Land Royalty Fund

- Expands the purposes for which a state college or university may use money in the State Land Royalty Fund by providing that money in the Fund that is allocated to a state college or university may be used to pay for operating expenses associated with any property that is owned by the college or university and that is at least partially used for the exploration, development, and production of oil or gas if both of the following apply:
 - The state college or university is engaged in research at the property or in education or outreach regarding the property; and
 - The research, education, or outreach is associated with furthering the public understanding of how oil and gas exploration, development, or production potentially benefits the public and impacts the use of Ohio's natural resources.

Industrial minerals mining

Renewal of surface or in-stream mining permit

- Requires the submission of a notice of intent to renew in order to initiate the surface or in-stream mining permit renewal process under the Industrial Minerals Mining Law rather than requiring the submission of a complete application to initiate the process as in former law.
- Requires the submission of a complete renewal application package subsequent to the submission of a notice of intent to renew, and requires the package to include the information required to be submitted in applications for renewal under law revised in part by the act.
- Establishes new time periods for submitting a complete renewal application package and for correcting deficiencies in a renewal application package.
- Allows the Chief of the Division of Mineral Resources Management to authorize a permit holder instead to file updated information through a surface mining permit modification process for a renewal requiring minor or minimal updates.

In-stream mining permit requirements

- Extends from two years to five years the period of validity of an in-stream mining permit.

- With respect to an application for an in-stream mining permit, specifies that a hydraulic evaluation must be submitted only if required by the Division of Mineral Resources Management.
- Authorizes the Chief to allow an applicant for an in-stream mining permit to deviate from the statutory requirements pertaining to hydraulic evaluations.
- With respect to the annual report that is required regarding an in-stream mining operation, requires the applicable permittee to update the map included with the report only if there have been specified changes since the submission of the most recent approved map.

Exemption for conservancy districts

- Exempts from the Industrial Minerals Mining Law certain flood control activities conducted by or on behalf of a conservancy district that are exempt from permitting requirements under section 10 of the federal Rivers and Harbors Act.

Oil and gas

Unitization order application fee

(R.C. 1509.28)

The act requires an applicant for an order for the unit operation of a pool to include with the submission of the application a nonrefundable fee of \$10,000. Proceeds from the fee must be credited to the Oil and Gas Well Fund.

The Oil and Gas Well Fund is generally used by the Division of Oil and Gas Resources Management for purposes of administering the Oil and Gas Law and for other stated purposes.

Application requirements for drilling permit

(R.C. 1509.06, 1509.01, and 1509.02; Section 715.20)

The act requires an application for an oil and gas drilling permit to include the following additional information:

(1) For an application for a permit for a horizontal well, a copy of an agreement concerning the maintenance and safe use of the roads, streets, and highways that will be used for access to and egress from the well site entered into on reasonable terms between the owner and the public official that has the legal authority to enter such



maintenance and safe use agreements for each county, township, and municipal corporation, as applicable, in which any such road, street, or highway is located. Under the act, a horizontal well is a well that is drilled for the production of oil or gas in which the wellbore reaches a horizontal or near horizontal position in the Point Pleasant, Utica, or Marcellus formation and the well is stimulated. In the alternative, in lieu of submitting the agreement, the act allows the owner to include with the application an affidavit on a form prescribed by the Chief of the Division of Oil and Gas Resources Management attesting that the applicant attempted in good faith to enter into such an agreement with the public official of each such county, township, or municipal corporation, but that no agreement was executed. Continuing law requires a permit application to include a description by name or number of the county, township, and municipal corporation roads, streets, and highways that the applicant anticipates will be used for access to and egress from the well site.

(2) An identification, to the best of the owner's knowledge, of each proposed source of ground water and surface water that will be used in the production operations of the well. The act requires the identification of each proposed source of water to indicate if the water will be withdrawn from the Lake Erie watershed or the Ohio River watershed. In addition, the owner must provide, to the best of the owner's knowledge, the proposed estimated rate and volume of the water withdrawal for the production operations. If recycled water will be used in the production operations, the act requires the owner to provide the estimated volume of recycled water to be used. The act requires an owner or a permittee, as applicable, to submit to the Chief an update if any of the information changes before the Chief issues a permit for the application or prior to commencement of production operations.

(3) Except as discussed in item (4), below, for an application for a permit to drill a new well within an urbanized area, the results of sampling of water wells within 300 feet of the proposed well prior to commencement of drilling. Under ongoing law, an urbanized area is an area where a well or production facilities of a well are located within a municipal corporation or within a township that has an unincorporated population of more than 5,000 in the most recent federal decennial census prior to the issuance of the permit for the well or production facilities. In addition, the owner must include a list that identifies the location of each water well where the owner of the property on which the water well is located denied the applicant access to sample the water well. The act requires the sampling to be conducted in accordance with the guidelines established in "Best Management Practices For Pre-drilling Water Sampling" in effect at the time that the application is submitted. The Division must furnish those guidelines upon request and must make them available on the Division's web site. The Chief may revise the distance of 300 feet for purposes of pre-drilling water sampling if the Chief determines that conditions at the proposed well site warrant such a revision.



(4) For an application for a permit to drill a new horizontal well, the results of sampling of water wells within 1,500 feet of the proposed horizontal wellhead prior to commencement of drilling. In addition, the owner must include a list that identifies the location of each water well where the owner of the property on which the water well is located denied the owner access to sample the water well. The sampling must be conducted in accordance with the guidelines established in "Best Management Practices For Pre-drilling Water Sampling" in effect at the time that the application is submitted. The Division must furnish those guidelines upon request and must make them available on the Division's web site. The Chief may revise the distance of 1,500 feet for purposes of pre-drilling water sampling if the Chief determines that conditions at the proposed well site warrant such a revision.

Under continuing law, an application for a permit to drill a new well, drill an existing well deeper, reopen a well, convert a well to any use other than its original purpose, or plug back a well to a different source of supply must contain specified information, including: (1) the name and address of the owner (the applicant), (2) the geological formation to be used and the proposed total depth of the well, (3) the type of drilling equipment to be used, (4) a plan for restoration of the land disturbed by drilling operations, and (5) other relevant information that the Chief prescribes by rule.

Under the act not later than 18 months after September 10, 2012, the Directors of Natural Resources and Transportation jointly must prepare a report with input from statewide organizations representing county commissioners, county engineers, township trustees, municipal corporations, and the oil and gas industry. The report must analyze the effectiveness of road maintenance and safe use agreements discussed above. The Directors must provide the report to each member of the General Assembly and to the Governor.

Permit terms and conditions for well in floodplain or area of drinking water supply

(R.C. 1509.06)

The act requires the Division, prior to the issuance of a permit to drill a proposed well, to conduct a review to identify and evaluate any site-specific terms and conditions that may be attached to the permit if the proposed well will be located in a 100-year floodplain or within the five-year time of travel associated with a public drinking water supply.



Notification prior to well pad construction

(R.C. 1509.01 and 1509.06)

The act requires an oil or gas permittee or a permittee's authorized representative to notify an inspector from the Division at least 24 hours, or another time period agreed to by the Chief's authorized representative, prior to the commencement of well pad construction. Under the act, a well pad is the area that is cleared or prepared for the drilling of one or more horizontal wells. Continuing law requires such notice to be provided at least 24 hours prior to the commencement of drilling, reopening, converting, well stimulation, or plugback operations.

Site review prior to well pad construction and permit issuance

(R.C. 1509.06)

The act requires the Division to conduct a site review prior to the commencement of well pad construction and prior to the issuance of a permit to drill a proposed horizontal well. Continuing law requires a site review prior to the issuance of a permit to drill a proposed well that is to be located in an urbanized area. The purpose of the site review is to identify and evaluate any site-specific terms and conditions that may be attached to the permit. The terms and conditions that are attached to the permit must include the establishment of fencing, screening, and landscaping requirements for the surface facilities of the proposed well, including a tank battery of the well.

Posting of permit approval on Division of Oil and Gas Resources Management's web site

(R.C. 1509.06)

The act requires the Chief to post notice of each oil and gas permit that has been approved by the Chief on the Division's web site not later than two business days after the application for a permit has been approved.

Insurance coverage for horizontal wells

(R.C. 1509.07)

The act revises statutory requirements governing insurance coverage for oil and gas well owners by requiring the owner of a horizontal well to obtain liability insurance coverage from an insurer authorized or approved to write liability insurance in Ohio in an amount of not less than \$5 million bodily injury coverage and property damage coverage to pay damages for injury to persons or damage to property caused by the production operations of all the owner's wells in Ohio. The insurance policy must



include a reasonable level of coverage available for an environmental endorsement. Additionally, an owner must maintain the coverage until all the owner's wells are plugged and abandoned or are transferred to an owner who has obtained the insurance coverage required by the act and who is not under a notice of material and substantial violation or under a suspension order.

Ongoing law continues to apply to other well owners. Under that law, an owner of any well, except an exempt Mississippian well or an exempt domestic well, must obtain liability insurance coverage from a company authorized to do business in Ohio in an amount of not less than \$1 million bodily injury coverage and property damage coverage to pay damages for injury to persons or damage to property caused by the drilling, operation, or plugging of all the owner's wells in Ohio. However, if any well is located within an urbanized area, the owner must obtain liability insurance coverage in an amount of not less than \$3 million for such coverage. An owner must maintain the coverage as discussed above.

Rules governing horizontal wells

(R.C. 1509.03)

The act requires rules adopted by the Chief under the Oil and Gas Law to include an identification of the subjects that the Chief must address when attaching terms and conditions to a permit with respect to a horizontal well and production facilities associated with a horizontal well. The act then applies to such a permit the subjects established in continuing law that the Chief must address when attaching terms and conditions to a permit for a well and production facilities of a well that are located in an urbanized area. Those subjects include all of the following: (1) safety concerning the drilling or operation of a well, (2) protection of the public and private water supply, (3) fencing and screening of surface facilities of a well, (4) containment and disposal of drilling and production wastes, (5) construction of access roads for purposes of the drilling and operation of a well, and (6) noise mitigation for purposes of the drilling of a well and the operation of a well, not including safety and maintenance operations. In addition, the act requires item (2), above, to include protection of the amount of water used and the source or sources of the water.

Horizontal well statement of production

(R.C. 1509.11 and 5703.21)

The act applies the statement of production requirements in ongoing law to horizontal wells. Under those requirements, the owner of any well producing or capable of producing oil or gas must file with the Chief a statement of production of oil, gas, and brine on or before March 31 for the preceding calendar year in a form that the



Chief prescribes. An owner that has more than 100 horizontal wells must submit the statement of production electronically in a format that is approved by the Chief. The Chief must include on the form, at a minimum, a request for the submittal of the information that a person who is regulated under the Oil and Gas Law is required to submit under the federal Emergency Planning and Community Right-To-Know Act and regulations adopted under it and that the Division does not obtain through other reporting mechanisms.

The act authorizes the Department of Taxation to disclose otherwise confidential oil and gas severance tax information to the Department of Natural Resources in order to verify a taxpayer's compliance with the Severance Tax Law. However, the act prohibits the Chief from disclosing any oil and gas severance tax information until the owner of the well files the related statement of production with the Chief in accordance with the procedures discussed above.

Well completion record: reporting of fluids in drilling and stimulation of well

(R.C. 1509.10)

Drilling fluids

The act requires a well completion record to include, if applicable, the trade name and the total amount of all products, fluids, and substances, and the supplier of each product, fluid, or substance, not including cement and its constituents and lost circulation materials, intentionally added to facilitate the drilling of any portion of the well until the surface casing is set and properly sealed. The owner must identify each additive used and provide a brief description of the purpose for which the additive is used. In addition, the owner must include a list of all chemicals, not including any information that is designated as a trade secret, intentionally added to all products, fluids, or substances and include each chemical's corresponding Chemical Abstracts Service number and the maximum concentration of each chemical. Finally, if recycled fluid was used, the owner must designate on the well completion record the well or the centralized facility that is the source of the recycled fluid.

The act requires the owner of the well to obtain the chemical information, not including any information that is designated as a trade secret, from the company that drilled the well, provided service at the well, or supplied the chemicals. If the company that drilled the well, provided service at the well, or supplied the chemicals provides incomplete or inaccurate chemical information, the owner must make reasonable efforts to obtain the required information from the company or supplier. For purposes of correcting inaccuracies and incompleteness, an owner is considered in substantial compliance if the owner has made reasonable efforts to obtain the required information from the supplier.



Law unchanged by the act requires any person drilling in the state, within 60 days after the completion of drilling operations to the proposed total depth or after a determination that a well is a dry or lost hole, to file with the Division all wireline electric logs and an accurate well completion record. The well completion record must designate information such as the following: (1) the purpose for which the well was drilled, (2) the character, depth, and thickness of geological units encountered, (3) the dates that drilling was commenced and completed, (4) the lengths and sizes of casing and tubing used and recovered and data related to cementing, (5) the number of casing perforations and intervals of perforations, and (6) if applicable, the type and volume of fluid used to stimulate the well.

Stimulation fluids

The act requires a well completion record to include, if applicable, the trade name and the total volume of all products, fluids, and substances, and the supplier of each product, fluid, or substance used to stimulate the well. The owner must identify each additive used, provide a brief description of the purpose for which the additive is used, and include the maximum concentration of the additive used. In addition, the owner must include a list of all chemicals, not including any information that is designated as a trade secret, intentionally added to all products, fluids, or substances and include each chemical's corresponding Chemical Abstracts Service number and the maximum concentration of each chemical. Finally, if recycled fluid was used, the owner must designate on the well completion record the total volume of recycled fluid and the well or the centralized facility that is the source of the recycled fluid.

The act requires the owner of the well to obtain the chemical information, not including any information that is designated as a trade secret, from the company that stimulated the well or supplied the chemicals. If the company that stimulated the well or supplied the chemicals provides incomplete or inaccurate chemical information, the owner must make reasonable efforts to obtain the required information from the company or supplier. For purposes of correcting inaccuracies and incompleteness, an owner is considered in substantial compliance if the owner has made reasonable efforts to obtain the required information from the supplier.

In addition, the act revises statutory requirements concerning the reporting of the type and volume of fluid used to stimulate the well by excluding cement and its constituents and information that is designated as a trade secret.

Methods of reporting stimulation fluids

The act requires an owner to submit to the Chief the stimulation fluid information discussed above using one of the following methods:



- (1) On a form prescribed by the Chief;
- (2) Through the chemical disclosure registry that is maintained by the Ground Water Protection Council and the Interstate Oil and Gas Compact Commission, otherwise known as FracFocus; or
- (3) Any other means approved by the Chief.

Material safety data sheets

The act requires the owner to provide to the Chief a copy of the material safety data sheet for each material that is required to be designated in the well completion record with respect to the drilling and stimulation of a well and with respect to reworking, refracturing, restimulating, or newly completing a well if the Division does not have a material safety data sheet for that material. Former law required the Chief to obtain such sheets for each material that is listed for the stimulation of a well.

Form

The act requires the well completion record to be on a form prescribed by the Chief rather than approved by the Chief as in prior law.

Trade secrets

(R.C. 1509.10)

The act authorizes the owner of a well who is required to submit a well completion report or a report of materials to refracture, restimulate, or newly complete the well or a person that provides information to the owner for those purposes to designate without disclosing on a form prescribed by the Chief and to withhold from disclosure to the Chief, the identity, amount, concentration, or purpose of a product, fluid, or substance or a chemical component in a product, fluid, or substance as a trade secret. The owner or person may pursue enforcement of any rights or remedies established under the Uniform Trade Secrets Act for misappropriation with respect to the identity, amount, concentration, or purpose of a product, fluid, or substance or a chemical component in a product, fluid, or substance that is so designated as a trade secret. The act prohibits the Division from disclosing the identity, amount, concentration, or purpose of any product, fluid, or substance or chemical component in a product, fluid, or substance that is so designated as a trade secret.

Civil action challenging trade secret

(R.C. 1509.10)

Under the act, a property owner, an adjacent property owner, or any person or state agency having an interest that is or may be adversely affected by a product, fluid, or substance or by a chemical component in a product, fluid, or substance may commence a civil action in the Franklin County Court of Common Pleas challenging an owner's or person's claim to entitlement to trade secret protection for the specific identity, amount, concentration, or purpose of a product, fluid, or substance or of a chemical component in a product, fluid, or substance. A person who commences a civil action must provide notice to the Chief in a manner prescribed by the Chief. In the civil action, the court must conduct an *in camera* review of information submitted to determine if the identity, amount, concentration, or purpose of a product, fluid, or substance or of a chemical component in a product, fluid, or substance is entitled to trade secret protection.

Reporting of materials to refracture, restimulate, or newly complete well

(R.C. 1509.10)

The act requires the owner of a well, after the well is initially completed and stimulated and until the well is plugged, to report on a form prescribed by the Chief all materials placed into the formation to refracture, restimulate, or newly complete the well. The owner must submit the information within 60 days after completing the refracturing, restimulation, or new completion. In addition, the owner must include the information that is required in the well completion record concerning disclosure of chemicals for the stimulation of a well and in a manner that is consistent with the act.

Reporting requirements: miscellaneous

(R.C. 1509.10)

The act states that for purposes of reporting under the act's provisions, an owner is not required to report chemicals that occur incidentally or in trace amounts.

Posting of chemical information on Division's web site

(R.C. 1509.10)

Under the act, the Chief must post on the Division's web site each material safety data sheet obtained for the drilling and stimulation of a well. Former law only required the Chief to post such sheets pertaining to stimulation of a well. In addition, the act requires the Chief to make available through the Division's web site chemical



information pertaining to the drilling and stimulation of a well and chemical information pertaining to the reworking, refracturing, restimulation, or new completion of a well.

Chemical record retention

(R.C. 1509.10)

The act requires the owner of a well to maintain records of all chemicals placed in a well for a period of not less than two years after the date on which each such chemical was placed in the well except information that is designated as a trade secret. The Chief may inspect the records at any time concerning any such chemical. The act then requires an owner or person who has designated the identity, amount, concentration, or purpose of a product, fluid, or substance or of a chemical component in a product, fluid, or substance as a trade secret to maintain the records for such a product, fluid, or substance or for a chemical component in a product, fluid, or substance for a period of not less than two years after the date on which it was placed in the well. Upon the request of the Chief, the owner or person must disclose the records to the Chief if the information is necessary to respond to a spill, release, or investigation. However, the Chief cannot disclose the identity of any information that is designated as a trade secret.

Provision of exact chemical composition to medical professionals

(R.C. 1509.10)

The act requires a person claiming trade secret protection for a product, fluid, or substance or a chemical component in a product, fluid, or substance, upon the request of a medical professional in order to assist in the diagnosis or treatment of an individual who was affected by an incident associated with the production operations of a well, to provide the exact chemical composition of each product, fluid, or substance and of the chemical component in a product, fluid, or substance that is requested. A medical professional who receives such trade secret information must keep the information confidential and cannot disclose the information for any purpose that is not related to the diagnosis or treatment of an individual who was affected by an incident associated with the production operations of a well. However, the act states that a medical professional is not precluded from making any report required by law or professional ethical standards.

Injection wells

(R.C. 1509.22)

The act authorizes the Chief to issue an order to the owner of an injection well that is in existence on September 10, 2012, to make changes in the operation of the injection well in order to correct problems or address safety concerns.

The act requires the Chief to adopt rules in accordance with the Administrative Procedure Act concerning both of the following: (1) the quarterly electronic submission by the owner of an injection well to the Chief of information concerning each shipment of brine or other waste substances received by the owner for injection into the well, and (2) the provision and electronic reporting quarterly of information concerning brine and other waste substances from a registered brine transporter prior to the injection of the transported brine or other waste substances. In addition, the act authorizes the Chief to adopt rules in accordance with the Administrative Procedure Act that do both of the following: (1) establish the total depth of a well for which an oil and gas injection well permit has been applied for or issued, and (2) establish requirements and procedures to protect public health and safety.

Ongoing law requires the Chief to adopt rules regarding the injection into wells of brine and other waste substances associated with oil or gas drilling, exploration, or production. The rules must include provisions regarding all of the following: (1) applications for oil and gas injection well permits, (2) entry to conduct inspections and to examine and copy records to ascertain compliance with statutes, rules, orders, and terms and conditions of permits concerning oil and gas injection wells, (3) the provision and maintenance of information through monitoring, recordkeeping, and reporting, and (4) any other provisions in furtherance of the goals of the statute concerning oil and gas injection wells and the federal Safe Drinking Water Act. In addition, continuing law permits the Chief to adopt rules authorizing tests to evaluate if fluids and carbon dioxide may be injected in a reservoir and to determine the maximum allowable injection pressure.

Registration requirements for brine transporters

(R.C. 1509.222; R.C. 1509.225 (not in the act))

The act revises the information that must be included with an application submitted by a brine transporter for a registration certificate by requiring the application to include a list that identifies each vehicle, vessel, railcar, or container that will be used in the transportation of brine. Continuing law establishes the minimum information that must be included in the application for a registration certificate, which includes all of the following: (1) a plan for disposal that provides for compliance with



the Oil and Gas Law and rules adopted under it, (2) a \$15,000 surety bond to provide compensation for damage and injury resulting from a transporter's violation of that Law, rules adopted under it, and terms and conditions of the registration certificate, and (3) a certificate certifying that the applicant has a liability insurance policy of not less than \$300,000 bodily injury coverage and \$300,000 property damage coverage for injury to persons or property caused by the collecting, handling, transportation, or disposal of brine.

Authority to establish procedures for submitting brine transporter daily log information

(R.C. 1509.223)

The act allows the Chief, by rule, to establish procedures for the electronic submission to the Chief of the information that is required to be included in the daily log that must be maintained by a registered transporter. Continuing law requires the daily log to contain, at a minimum, all of the following: (1) the name of the owner or owners of the well or wells producing the brine to be transported, (2) the date and time the brine is loaded, (3) the name of the driver, (4) the amount of brine loaded at each collection point, (5) the disposal location, and (6) the date and time the brine is disposed of and the amount of brine disposed of at each location. Each registered transporter must keep a daily log on each vehicle used to transport brine. In addition, the transporter must have the log available on request of the Chief, an authorized representative of the Chief, or a peace officer.

Nonapplicability of Administrative Procedure Act regarding drilling permits

(R.C. 1509.03)

The act provides that an order of the Chief to issue, deny, or modify a permit to drill a new well, drill an existing well deeper, reopen a well, or convert a well is not subject to the Administrative Procedure Act. It does so by revising in part continuing law that states that orders issuing, denying, or modifying a permit or notices required to be made by the Chief pursuant to the Oil and Gas Law must be made in compliance with the Administrative Procedure Act. In addition, every order issuing, denying, or modifying a permit under that Law and described as such is considered an adjudication order for purposes of that Act. The act specifies that those provisions do not apply to a permit to drill a new well, drill an existing well deeper, reopen a well, or convert a well.



Cooperative agreements

(R.C. 1509.02)

The act authorizes the Chief, in furtherance of the Division's sole and exclusive authority, to enter into cooperative agreements with other state agencies for advice and consultation, including visitations at the surface location of a well on behalf of the Division. Such cooperative agreements do not confer on other state agencies any authority to administer or enforce the Oil and Gas Law and rules adopted under it. In addition, the cooperative agreements cannot be construed to dilute or diminish the Division's sole and exclusive authority as established in the Oil and Gas Law.

Fresh water impoundments

(R.C. 1509.23)

The act adds requirements governing the location and construction of fresh water impoundments that are part of an oil and gas production operation to the list of topics for which the Chief, under continuing law, may specify in rules practices to be followed for protection of public health or safety or to prevent damage to natural resources.

Enforcement authority

(R.C. 1509.04)

The act allows a person who is required to submit a report, test result, fee, or document under the Oil and Gas Law and rules adopted under it to submit to the Chief a request for an extension, not exceeding 60 days, of the time to submit the report, test result, fee, or document prior to the date on which it is due. The act authorizes the Chief to grant an extension of up to an additional 60 days from the original due date.

In addition, the act states that if a person who is required to submit a report, test result, fee, or document under the Oil and Gas Law or rules adopted under it fails to submit it before or on the date on which it is due and the Chief has not granted an extension as discussed above, the Chief must make reasonable attempts to notify the person of the failure to submit the report, test result, fee, or document. If a person who receives such a notification fails to submit it on or before 30 days after the date on which the Chief so notified the person, the Chief may issue an order that the person committed a material and substantial violation.

Material and substantial violation

(R.C. 1509.01)

The act revises the definition of "material and substantial violation" for purposes of the Oil and Gas Law by including failure to submit a report, test result, fee, or document that is required in that Law or rules adopted under it. In addition, the act requires items (2) and (3), below, to include failure to update or submit proof of insurance coverage or of a surety bond.

Law revised in part by the act defines "material and substantial violation" to mean any of the following:

- (1) Failure to obtain a permit to drill, reopen, convert, plugback, or plug a well under that Law;
- (2) Failure to obtain or maintain insurance coverage that is required under that Law;
- (3) Failure to obtain or maintain a surety bond that is required under that Law;
- (4) Failure to plug an abandoned well or idle and orphaned well unless the well has been granted temporary inactive well status or the Chief has approved another option concerning the well;
- (5) Failure to restore a disturbed land surface;
- (6) Failure to reimburse the Oil and Gas Well Fund pursuant to a final order of the Chief; or
- (7) Failure to comply with a final nonappealable order issued by the Chief.

Penalties

(R.C. 1509.33 and 1509.99)

The act specifies that each day of violation of the Oil and Gas Law and rules adopted and orders issued under it constitutes a separate offense with regard to civil and criminal penalties assessed.



Miscellaneous

(R.C. 1509.22, 1505.09, 1509.02, 1509.221, and 1509.01; Section 715.10)

The act relocates to the statute governing injection wells the levying of injection well disposal fees from the statute governing wells for the exploration for or extraction of minerals or energy other than oil or natural gas as in former law.

The act revises the definition of "condensate" to mean liquid hydrocarbons separated at or near the well pad or along the gas production or gathering system prior to gas processing rather than liquid hydrocarbons that were originally in the gaseous phase in the reservoir as in former law.

State Land Royalty Fund

(R.C. 131.50)

The act expands the purposes for which a state college or university may use money in the State Land Royalty Fund. Under the act, a college or university may use money in the Fund to pay for operating expenses associated with any property that is owned by the college or university and that is at least partially used for the exploration, development, and production of oil or gas if both of the following apply:

(1) The state college or university is engaged in research at the property or in education or outreach regarding the property; and

(2) The research, education, or outreach is associated with furthering the public understanding of how oil and gas exploration, development, or production potentially benefits the public and impacts the use of Ohio's natural resources.

Under continuing law, a state college or university, along with all other state agencies, is required to use money in the Fund to acquire land and to pay capital costs, including equipment and renovations and repairs of facilities. The Fund is comprised of money derived from royalties resulting from oil and gas operations conducted on state land. A state agency is entitled to receive from the Fund the amount that the state agency contributed and a share of the investment earnings of the Fund in an amount that is equivalent to the proportionate share of contributions made by the state agency to the Fund.

Industrial minerals mining

Renewal of surface or in-stream mining permit

(R.C. 1514.021)

The act alters the procedures for renewing a surface or in-stream mining permit as discussed below.

Notice of intent to renew

Under the act, a permit holder who wishes to continue surface or in-stream mining operations after the expiration date of the existing permit or renewal permit must file with the Chief of the Division of Mineral Resources Management a notice of intent to renew. The notice of intent to renew must be on a form the Chief prescribes and provides and must be accompanied by the continuing permit renewal fee, which is \$1,000 for surface mining and \$500 for in-stream mining.

Renewal application package

Upon receipt of a notice of intent to renew form and the permit renewal fee, the Chief must notify the permit holder to submit a renewal application package. The permit holder must submit a complete renewal package to the Chief at least 30 days prior to the expiration of the existing surface or in-stream mining permit or renewal permit. The renewal application package must include all of the following items that are required for permit renewal applications under law revised in part by the act (see "**Former procedures**," below):

- (1) A map that is a composite of the information required to be contained in the most recent annual report map and of all surface or in-stream mining and reclamation activities conducted under the existing permit or renewal permit;
- (2) The annual report required under continuing law;
- (3) In the case of an applicant proposing a significant change to the plan of mining and reclamation, as "significant" is defined by rule, a copy of the advertisement that the applicant is required to have published in accordance with continuing law; and
- (4) Additional maps, plans, and revised or updated information that the Chief determines to be necessary for permit renewal.

For a renewal permit requiring minor or minimal updates to the existing permit, renewal permit, or accompanying information, the Chief may authorize a permit holder to file updated information through a surface mining permit modification process using



a surface mining permit modification form. However, the Chief may require such a permit holder to submit a complete renewal application package.

Reasons for denial

The act applies the reasons for denial of a renewal application under law revised in part by the act to denial of a renewal application package under the act. Thus, a renewal application package may be denied for any of the following:

--The permit holder's operation is not in substantial or material compliance with the Industrial Minerals Mining Law, or rules adopted and orders issued under it, and the plan of mining and reclamation under the existing permit or renewal permit.

--The permit holder has not provided evidence that a performance bond applicable to lands affected under the existing permit or renewal permit will remain effective until released.

--The permit holder, any partner if the permit holder is a partnership, any officer or director if the permit holder is a corporation, or any other person who has a right to control or in fact controls the management of the permit holder or the selection of officers, directors, or managers of the permit holder has failed substantially or materially to comply or continues to fail to comply with the Industrial Minerals Mining Law.

Procedures for issuing or denying renewal

Under the act, the Chief must do one of the following after receiving a complete renewal application package and permit renewal fees:

--Approve the application for renewal and issue an order granting a renewal permit;

--Issue an order denying a renewal permit; or

--Notify the applicant that there are deficiencies in the renewal application package and that an extension of the time limit for issuing an order approving or disapproving the renewal permit has been granted.

In making a decision regarding a renewal application package, the Chief must review the package for compliance with the Industrial Minerals Mining Law and rules adopted under it. The Chief must notify a permit holder and, if applicable, the permit holder's consultant, surveyor, or engineer of deficiencies or errors in a renewal application package and must include in the notification a discussion of the deficiencies or errors.



A permit holder has up to 180 days after the expiration of the permit holder's permit or renewal permit to submit a revised renewal application package. A permit holder may request, in writing, an extension of the 180-day period for revisions to the renewal application package. The Chief may approve a 60-day extension. The Chief must notify the permit holder of the Chief's decision to either grant or deny the extension.

Upon the submission of a revised renewal application package that is determined to be complete by the Chief, the Chief must proceed to approve or deny the application. If the revised renewal application package is not submitted within 180 days after the permit expiration date or, if an extension has been granted, within 240 days after the permit expiration date, the Chief must issue an order denying the renewal permit.

Other requirements

If an applicant for a renewal permit has complied with the requirements to submit a notice of intent to renew, the applicant may continue surface or in-stream mining operations under an existing permit or renewal permit after its expiration date until the 60-day time period for filing a complete renewal application package has expired or until the Chief issues an order denying the renewal permit. A permit holder who fails to submit a timely notice of intent to renew form, required permit renewal fees, and a renewal application package must cease surface or in-stream mining operations on the expiration date of the existing permit or renewal permit. If such a permit holder then submits a notice of intent to renew form and the permit renewal fees on or before the 30th day after the expiration date of the expired permit or renewal permit and provides the information required by the Chief (see above) within 60 days after the permit expiration date, the permit holder need not submit the required final map and report until the later of 30 days after the Chief issues an order denying the application for renewal or 30 days after the Chief's order is affirmed upon appeal.

Former procedures

Prior law did not require the submission of a notice of intent to renew or a renewal application package. Rather, a permit holder who wished to continue surface or in-stream mining operations had to submit a renewal application along with the applicable fee and all applicable information required by the Chief (see above). Upon receipt of the information, the Chief had to approve the application for renewal and issue an order granting a renewal permit unless the Chief found that the applicant did not meet the criteria for renewal (see above). Within 60 days after receiving the information and permit renewal fees, the Chief had to approve the application for renewal and issue an order granting a renewal permit, issue an order denying the

application, or notify the applicant that the time limit for issuing such an order has been extended. The extension of time could not exceed 60 days. Generally, the procedures discussed above under "**Other requirements**" also applied to applications for renewal.

In-stream mining permit requirements

(R.C. 1514.02, 1514.021, 1514.03, and 1514.05)

Period of validity

The act extends the period of validity of an in-stream mining permit or renewal permit from two to five years.

Hydraulic evaluation

With regard to an application for an in-stream mining permit, the act requires an applicant to submit a hydraulic evaluation of the applicable watercourse prepared by a registered professional engineer only if required by the Division of Mineral Resources Management after review of the applicant's proposed in-stream mining plans. The act also authorizes the Chief of the Division of Mineral Resources Management to allow an applicant to deviate from the required elements of the hydraulic evaluation if the Chief determines that such a deviation is appropriate. Former law did not require the Division to make a determination of the necessity of a hydraulic evaluation. Rather, such an evaluation was always required.

The required elements of a hydraulic evaluation under continuing law include:

- (1) Soundings that depict the cross-sectional views of the channel bottom of the watercourse and water elevations for the watercourse;
- (2) A profile of the channel bottom;
- (3) An analysis of design flows and water surface profiles for the watercourse prior to in-stream mining and the proposed final mining condition; and
- (4) An analysis of the expected changes in the roughness coefficient, resistance to water flow velocity, and hydraulic gradient in the channel bottom due to the proposed mining.

Ongoing law also specifies that a hydraulic evaluation may include any additional information that the Chief requires in order to evaluate the potential impact of in-stream mining on the watercourse and to determine if any additional performance standards are required to protect the environment and property outside the limits of the operation as established in the permit.



Map, soundings, and water elevation

The act requires the submission of a map of an in-stream mining operation with the annual report required to be submitted by an in-stream mining permittee only if the in-stream mining for the year addressed by the report occurred beyond the area identified in the most recent approved map. Further, the act requires soundings to be included with the annual report only if the soundings depict a cross-sectional view of the channel bottom that is different from the most recent approved map. Finally, the act requires water elevations to be included with the annual report only if water elevations are different from those indicated on the most recent approved map. Under former law, the submission of a map, soundings, and water elevations were always required with an annual report.

Exemption for conservancy districts

(R.C. 1514.01)

The act exempts from the Industrial Minerals Mining Law certain flood control activities conducted by or on behalf of a conservancy district that are exempt from permitting requirements under section 10 of the federal Rivers and Harbors Act.

PUBLIC UTILITIES COMMISSION (PUC)

Power Siting Board certification

- Changes the Power Siting Board (PSB) certification requirements regarding gas transmission and distribution lines to require certification for a gas pipeline that is greater than 500 feet in length, and its associated facilities, that is more than nine inches in outside diameter and designed for transporting gas at a maximum allowable operating pressure in excess of 125 pounds per square inch.
- Excludes from PSB certification requirements gathering lines, gas gathering pipelines, and processing plant gas stub pipelines and associated facilities; any gas processing plant; natural gas liquids finished product pipelines; pipelines from gas processing plants to an interstate or intrastate gas pipeline or to a natural gas liquids fractionation plant; any natural gas liquids fractionation plant; an oil, gas, or other production operation regulated by the state including pipelines upstream of any gathering lines; and certain compressor stations.
- Requires the PSB to adopt rules for an accelerated review of an application for a construction certificate for any of the following:



- An electric transmission line that is not more than two miles in length, is primarily needed to attract or meet the needs of a specific customer or specific customers, necessary to maintain reliable electric service as a result of the retirement or shutdown of a generating facility, or a rebuilding of an existing transmission line;
 - An electric generating facility that uses waste heat or natural gas and is primarily within the current boundary of an existing industrial or electric generating facility; or
 - A gas pipeline that is not more than five miles in length or is primarily needed to meet the requirements of a specific customer or specific customers.
- Requires the PSB to adopt rules for the automatic certification of those entities subject to the accelerated review when an application is not suspended by the PSB, an administrative law judge, or the chairperson or executive director of the PSB.
 - Requires an application for a PSB certificate to be filed not more than five years prior to the planned date of commencement of construction instead of requiring filing not less than one year nor more than five years prior to that date.
 - Permits the PSB to "approve, disapprove, or modify and approve" an application for a PSB certificate instead of "approve or disapprove" and permits an applicant to withdraw an application if the PSB grants a certificate on terms, conditions, or modifications other than those proposed in the application.
 - Requires the PSB to grant, deny, or modify an economically significant wind farm's application and certification under rules that use the same process applicable to certification of major utility facilities.

Public Utilities Commission (PUCO) general authority

- Exempts from regulation as a public utility an entity engaged in the business of the transport associated with gathering lines, raw natural gas liquids, or finished product natural gas liquids.
- Exempts from regulation as a public utility certain natural gas gatherers and producers engaged in the business of supplying natural gas for lighting, power, or heating purposes to Ohio consumers, and that deliver or sell Ohio-produced raw natural gas liquids.

PUCO authority over intrastate pipeline safety

- Exempts from Ohio's pipeline safety law (specifically requirements on "operators") an entity engaged in the business of the transport associated with gathering lines, raw natural gas liquids, or finished product natural gas liquids.
- Adds to the continuing law duties of the Public Utilities Commission (PUCO) regarding intrastate pipeline safety the requirement that the PUCO perform all regulatory and enforcement duties required under Ohio's pipeline safety law.
- Permits the PUCO, for the purpose of protecting the public safety regarding intrastate pipelines, to enter into a cooperative agreement or memorandum of understanding with another state agency for consultation services and the exchange of advice and technical expertise to assist the PUCO in exercising its regulatory authority over public utilities.
- Prohibits the agreement or memorandum from:
 - Conferring on the state agency any regulatory authority over the activities under Ohio's pipeline safety law;
 - Diminishing the sole and exclusive authority of the PUCO to supervise and regulate public utilities.

Pipeline safety standards for operators of gas gathering pipelines and processing plant gas stub pipelines

- Subjects operators of either of the following types of pipelines that were completely constructed on or after September 10, 2012, and that transport gas produced by a horizontal well to various pipeline safety standards:
 - Gas gathering pipelines;
 - Processing plant gas stub pipelines.
- Requires operators of those gas gathering pipelines and processing plant gas stub pipelines to comply with the applicable pipe design requirements under the minimum federal safety standards for the transportation of natural and other gas by pipeline.
- Requires those operators to engage in various other activities in accordance with federal standards regarding the pipelines, including:
 - Designing, constructing, inspecting, and testing;



- Controlling corrosion;
 - Carrying out a damage prevention and public education program;
 - Establishing the maximum allowable operating pressure;
 - Installing and maintaining pipeline markers; and
 - Performing and maintaining records of leakage surveys.
- Declares that gas gathering pipelines and processing plant gas stub pipelines are not subject to the Natural Gas Pipeline Safety Act, the resultant United States Department of Transportation rules, or the PUCO's current safety and other regulations over gathering lines.

Definitions

- Defines a gas gathering pipeline as a gathering line not regulated by the Natural Gas Pipeline Safety Act and resultant federal rules and specifies it includes a pipeline used to collect and transport raw natural gas or transmission quality gas to the inlet of a gas processing plant, the inlet of a distribution system, or to a transmission line.
- Defines a processing plant gas stub pipeline as a gas pipeline that transports transmission quality gas from the tailgate of a gas processing plant to the inlet of an interstate or intrastate transmission line and that is considered an extension of the gas processing plant and is not for public use.
- Defines operator, for purposes of the gas gathering pipeline and processing plant gas stub pipeline safety standards, as any person that owns, operates, manages, controls, or leases either type of pipeline.
- Defines horizontal well as a well that is drilled for the production of oil or gas in which the wellbore reaches a horizontal or near horizontal position in the Point Pleasant, Utica, or Marcellus formation and the well is stimulated.

Filing of pipeline information with PUCO prior to and after pipeline construction

- Requires any person who plans to construct a gas gathering pipeline or a processing plant gas stub pipeline subject to the act's safety standards to file a form with the PUCO Division of Pipeline Safety, not later than 21 days after the commencement of construction, that specifies certain information including, for example, the pipeline's route and maximum allowable operating pressure.

- Requires the operator of those pipelines to file with the Division an explanation of the constructed pipeline's route and operating information not later than 60 days after the completion of construction.

Aggregate forfeiture for pipeline safety violation or noncompliance

- Increases, from \$500,000 to \$1 million, the maximum aggregate forfeiture that the PUCO may assess upon certain pipeline operators for violations of or noncompliance with the pipeline safety law.

Advanced energy resource definition change

- Includes, as an advanced energy resource for purposes of alternative energy requirements imposed on electric distribution utilities (EDUs) and electric services companies (ESCs), and for purposes of the Advanced Energy Program relating to certain research and educational outreach, either of the following:
 - Any new, retrofitted, refueled, or repowered generating facility located in Ohio;
 - Any updated capacity of an existing electric generating facility resulting from the deployment of advanced technology.

Storage facilities that are renewable energy resources

- Repeals the requirement that a renewable energy resource primarily generate off peak in order for a storage facility that promotes the resource's better utilization to be considered a renewable energy resource.

Waste energy recovery and combined heat and power systems

- Permits certain waste energy recovery systems placed into service in 2002, 2003, or 2004 at state institutions of higher education to qualify as energy efficiency, for the requirement that EDUs achieve 22% efficiency savings by 2025, or as a renewable energy resource, for the renewable energy resource requirements on EDUs and ESCs.
- Permits certain other waste energy recovery systems that were placed into service or retrofitted on or after September 10, 2012, to qualify for the energy efficiency requirements or the renewable energy resource requirements.
- Prohibits a waste energy recovery system that is or has been included in an energy efficiency program from counting toward the advanced energy resource requirement.

- Prohibits a waste energy recovery system that is or was, on or after January 1, 2012, included in an energy efficiency program from counting toward the renewable energy resource requirements.
- Permits a combined heat and power system, designed to achieve at least 60% thermal efficiency, with at least 20% of the total useful energy in the form of thermal energy, and placed into service or retrofitted on or after September 10, 2012, to qualify for the energy efficiency requirements.
- Prohibits an EDU from applying more than its total annual percentage of industrial load to the annual energy efficiency savings requirements, for purposes of a waste energy recovery or combined heat and power system.
- Adds to existing state policy the encouragement of innovation and market access for waste energy recovery systems.

Smart grid programs

- Adds, within the state's policy for competitive retail electric service, the provision that the state encourage innovation and market access for cost-effective smart grid programs.
- Defines "smart grid" within the competitive retail electric service law to mean capital improvements to an EDU's distribution infrastructure that improve reliability, efficiency, resiliency, or reduce energy demand or use, including but not limited to, advanced metering and automation of system functions.
- Adds cost-beneficial smart grid investment programs to those programs that a utility may include to meet energy efficiency and peak demand reduction requirements.

Alternative energy resources compliance report

- Requires the PUCO's annual EDU and ESC alternative energy resource compliance report to the General Assembly to include a description of the average annual cost of renewable energy credits purchased by EDUs and ESCs.
- Requires the PUCO to begin including the credit purchase information in each report submitted after September 10, 2012.

Distribution and transmission infrastructure review and upgrades

- Requires the PUCO to review the distribution and transmission infrastructure in this state.



Commercial Activity Tax and electric distribution utility phase-in-recovery property

- For the purposes of the law governing an EDU's authority to recover certain uncompensated costs by securitizing the costs, states that the tax exemption for phase-in-recovery property and phase-in-recovery revenues does not prohibit the state from levying the Commercial Activity Tax (CAT).
- Expressly exempts from the CAT a person that solely facilitates or services securitizations of phase-in-recovery property.

Green pricing program review

- Permits the PUCO to periodically review any green pricing program offered in Ohio as part of competitive retail electric service and make recommendations for improving or expanding the program.

PUCO study of opportunities for customer choice

- Requires the PUCO to study whether certain aspects of electric service provide increased opportunities for customer choice, prepare a report of its findings, and make the report available on its web site.

Compressed natural gas

- Permits the PUCO, in cooperation with the Department of Transportation (ODOT), to work with other states to develop a multi-state study on the development of compressed natural gas (CNG) infrastructures for transportation.
- Requires ODOT and PUCO to cooperatively analyze the cost effectiveness of purchasing vehicles that operate on CNG and the conversion of certain state motor vehicles to operate on CNG and to submit a joint report regarding CNG vehicle purchases or a conversion to legislative leaders and the Governor not later than January 30, 2013.

Long-term forecast report

- Requires a description of the "resource planning projections," rather than the "resource plan," within the long-term forecast reports that each major utility facility must furnish to the PUCO.

Power Siting Board certification

(R.C. 303.213, 4906.01, 4906.03, 4906.05, 4906.06, 4906.07, 4906.10, and 4906.20; R.C. 4906.04 and 4906.13 (not in the act))

The act changes Power Siting Board (PSB) certification requirements. Continuing law requires major utility facilities to apply for and obtain a certificate from the PSB prior to commencement of construction of the facility. Certificates are not granted by the PSB unless it finds and determines from the facility's application the basis of the need for the facility, the nature of the probable environmental impact, and other standards.

Prior law required a major utility facility, including a gas or natural gas transmission line and associated facilities designed for, or capable of, transporting gas or natural gas at pressures in excess of 125 pounds per square inch, to be certified by the PSB prior to construction. The act alters that requirement by requiring PSB certification only for a "gas" (see definition below) pipeline (and not a "gas or natural gas transmission line") that is greater than 500 feet in length, and its associated facilities, that is more than nine inches in outside diameter and is designed for transporting gas at a maximum allowable operating pressure in excess of 125 pounds per square inch.

Under continuing law, certain facilities are excluded from the definition of major utility facility, and, therefore, are exempt from the requirement that those facilities be PSB-certified prior to construction. Those facilities include gas or natural gas distributing lines and gas or natural gas gathering lines and associated facilities, as defined by the PSB. The act, instead, excludes the following from the definition of major utility facility and the certification requirements:

- Gathering lines, gas gathering pipelines and processing plant gas stub pipelines (see these definitions under the pipeline safety discussion below) and associated facilities;
- Any gas processing plant (see "**Other new pipeline safety definitions**" under the pipeline safety discussion for definition);
- Natural gas liquids finished product pipelines (see "**Definitions under the PSB law**" for definition);
- Pipelines from a gas processing plant (see "**Other new pipeline safety definitions**" for definition) to a natural gas liquids fractionation plant (see "**Definitions under the PSB law**" for definition), including a raw natural gas liquids pipeline, or to an interstate or intrastate gas pipeline;

- Any natural gas liquids fractionation plant;
- A production operation defined and regulated under the Oil and Gas Law in Revised Code Chapter 1509., including all pipelines upstream of any gathering lines;
- Any compressor stations used by the following:
 - A gathering line, a gas gathering pipeline, a processing plant gas stub pipeline, or a gas processing plant;
 - A natural gas liquids finished product pipeline, a natural gas liquids fractionation plan, or any pipeline upstream of a natural gas liquids fractionation plant;
 - A production operation as defined in the Oil and Gas Law, which includes an oil and gas production operation.

Compressor station exceptions

In a couple of circumstances, a compressor station is not excluded from the definition of "major utility facility" even if the facility served by the station is excluded. Those facilities are as follows:

- Pipelines from a gas processing plant to an interstate or intrastate gas pipeline;
- Pipelines upstream of any gathering lines included in an oil and gas production operation.

As a result, it appears that, under the act, compressor stations used for those facilities may be subject to the Power Siting Law, while those facilities themselves, are not.

Accelerated review of application

The act requires the PSB to adopt rules to provide for an accelerated review of an application for a construction certificate for any of the following as listed in the table below:

An electric transmission line that is one of the following:	An electric generating facility that uses one of the following:	A gas pipeline that is one of the following:
<ul style="list-style-type: none"> • Not more than two miles in length • Primarily needed to attract or meet the requirements of a specific customer or specific customers • Necessary to maintain reliable electric service as a result of the retirement or shutdown of an electric generating facility located in Ohio • A rebuilding of an existing transmission line 	<ul style="list-style-type: none"> • Waste heat and is primarily within the current boundary of an existing industrial facility or electric generating facility • Natural gas and is primarily within the current boundary of an existing industrial facility or electric generating facility 	<ul style="list-style-type: none"> • Not more than five miles in length • Primarily needed to meet the needs of a specific customer or specific customers

Automatic certification

The act requires the PSB to adopt rules that provide for the automatic certification to any of the entities described above when an application by any such entity is not suspended, for good cause shown within 90 days of submission of the application, by any of the following:

- The PSB;
- An administrative law judge;
- The chairperson of the PSB;
- The executive director of the PSB.

Under the act, if an application is suspended, the PSB must approve, disapprove, or modify and approve the application not later than 90 days after the date of the suspension.

Timeline for filing application

The act changes the requirement under prior law that a major utility facility application must be filed not less than one year nor more than five years prior to the planned date of commencement of construction to specify that an application must be filed not more than five years prior to that date. The act retains the PSB's authority to waive the filing period requirement.



Authority over applications

The act expands PSB authority over certificate applications by permitting the PSB to "approve, disapprove, or modify and approve" applications instead of just "approve or disapprove" them as provided in prior law.

The act permits an applicant for a PSB certificate to withdraw an application if the PSB grants a certificate on terms, conditions, or modifications other than those proposed in the application. Under continuing law, the PSB must grant or deny an application as it is filed or grant the application with terms, conditions, or modifications of the facility's construction, operation, or maintenance as the PSB considers appropriate.

Economically significant wind farm certification process

The act requires the PSB to grant, deny, or modify an economically significant wind farm's certification under rules that use the same process applicable to certification of a major utility facility under ongoing law. The act also repeals a provision of law that required the PSB to approve, or modify and approve, an application for economically significant wind farm certification if the PSB determined the wind farm's construction, operation, and maintenance would have complied with the certification rules for such wind farms.

Continuing law defines an economically significant wind farm as wind turbines and associated facilities with a single interconnection to the electrical grid that are designed for, or capable of, operation at an aggregate capacity of five or more megawatts but less than 50 megawatts. Ongoing law requires the PSB to adopt rules for an economically significant wind farm that are the same as a major utility facility's application process requirements regarding application information and filing requirements, hearing schedule and investigation, parties to the proceeding, issuance of PSB opinion stating reasons for its action, and PSB procedures.

Definitions under the PSB law

The act defines the following terms for purposes of the PSB law:



Term	Definition
Gas	Natural gas, flammable gas, or gas that is toxic or corrosive.
Natural gas liquids finished product pipeline	A pipeline that carries finished product natural gas liquids to the inlet of an interstate or intrastate finished product natural gas liquid transmission pipeline, rail loading facility, or other petrochemical or refinery facility.
Natural gas liquids fractionation plant	A facility that takes a feed of raw natural gas liquids and produces finished product natural gas liquids.
Raw natural gas	Hydrocarbons that are produced in a gaseous state from gas wells and that generally include methane, ethane, propane, butanes, pentanes, hexanes, heptanes, octanes, nonanes, and decanes, plus other naturally occurring impurities like water, carbon dioxide, hydrogen sulfide, nitrogen, oxygen, and helium.
Raw natural gas liquids	Naturally occurring hydrocarbons contained in raw natural gas that are extracted in a gas processing plant and liquefied and generally include mixtures of ethane, propane, butanes, and natural gasoline.
Finished product natural gas liquids	An individual finished product produced by a natural gas liquids fractionation plant as a liquid that meets the specifications for commercial products as defined by the Gas Processors Association. Those products include ethane, propane, iso-butane, normal butane, and natural gasoline.

Changes regarding Public Utilities Commission (PUCO) general authority

(R.C. 4905.03)

Gatherers and producers of raw natural gas liquids

The act exempts from regulation as a public utility certain natural gas gatherers and producers engaged in the business of supplying natural gas for lighting, power, or heating purposes to Ohio consumers, and that deliver or sell Ohio-produced raw natural gas liquids. More specifically, the act states that these entities are not to be considered "natural gas companies" for purposes of public-utility regulation. In detail, the exemption is granted to the following:



- a gatherer of Ohio-produced raw natural gas liquids when the gatherer is delivering or selling the raw natural gas liquids (1) under an exemption issued by the Public Utilities Commission (PUCO) after January 1, 1996, or (2) to a grantor incident to a right-of-way or easement to the gatherer;
- a producer of Ohio-produced raw natural gas liquids when the producer is delivering or selling the raw natural gas liquids (1) under any PUCO-issued exemption, (2) to the lessor under an oil and gas lease of the land on which the producer's drill is located, or (3) to a grantor incident to a right-of-way or easement to the producer.

Entities engaged with gathering lines and various natural gas liquids

The act exempts from regulation as a public-utility an entity engaged in the business of the transport associated with gathering lines, raw natural gas liquids, or finished product natural gas liquids. More specifically, the act states that these entities are not to be considered "pipe-line companies" for purposes of public-utility regulation.

PUCO authority over intrastate pipeline safety

(R.C. 4905.03, 4905.90, and 4905.91)

Exempting certain pipeline companies from pipeline safety law

The act exempts, for purposes of the pipeline safety law, pipeline companies that are engaged in the business of the transport associated with gathering lines, raw natural gas liquids, or finished product natural gas liquids. The act achieves this by exempting those pipeline companies from the definition of "pipeline company" for purposes of the regulation of public utilities. That definition is cross-referenced in the definition of "operator" under the pipeline safety law. By making this change, the act makes clear those companies are not "operators" under the pipeline safety law.

Despite the exemption, however, entities engaged in the business of the transport associated with some gathering lines may be operators regulated by the pipeline safety requirements established in the act for gas gathering pipelines and processing plant gas stub pipelines because under the act gas gathering pipelines are gathering lines (discussed below under "**Pipeline safety standards for operators of gas gathering pipelines and processing plant gas stub pipelines**"). But, it appears that entities engaged in the business of the transport associated with raw natural gas liquids or finished product natural gas liquids are covered by the exemption because gas gathering pipelines and processing plant gas stub pipelines do not appear to involve those two types of natural gas liquids.

Performance of regulatory and enforcement duties

The act adds to the continuing law duties of the PUCO regarding intrastate pipeline safety the requirement that the PUCO must perform all regulatory and enforcement duties required under the pipeline safety law.

Entrance into cooperative agreement or memorandum of understanding with another state agency

For the purpose of protecting the public safety regarding intrastate pipelines, the act permits the PUCO to enter into a cooperative agreement or a memorandum of understanding with another state agency for consultation services and the exchange of advice and technical expertise to assist the PUCO in exercising its regulatory authority over public utilities. However, the act only allows this if the agreement or memorandum does not do either of the following:

- Confer on the state agency any regulatory authority over the activities under the pipeline safety law;
- Diminish the sole and exclusive authority of the PUCO to supervise and regulate public utilities.

Pipeline safety standards for operators of gas gathering pipelines and processing plant gas stub pipelines

(R.C. 1509.01, 4905.90, 4905.91, and 4905.911)

The act subjects an operator of certain pipelines that are not regulated by the Natural Gas Pipeline Safety Act and the rules adopted by the United States Department of Transportation pursuant to the federal Act to pipeline safety standards. A person who owns, operates, manages, controls, or leases ("operator") either of the following types of pipelines that was completely constructed on or after September 10, 2012, and that transport gas produced by a horizontal well, is subject to certain pipeline safety standards (discussed below):

- A gas gathering pipeline;
- A processing plant gas stub pipeline.



The act also exempts those pipelines from the PUCO's continuing law safety regulation over gathering lines.

Definitions of gathering line, gas gathering pipeline, processing plant gas stub pipeline, and horizontal well

Continuing law specifies that *gathering line* has the same meaning as in the Natural Gas Pipeline Safety Act and rules adopted by the Department of Transportation pursuant to that Act. Accordingly, federal law defines the term as a pipeline that transports gas from a current production facility to a transmission line or main.¹

The act defines a *gas gathering pipeline* as a gathering line that is not regulated by the Natural Gas Pipeline Safety Act and resultant federal rules. It includes a pipeline used to collect and transport raw natural gas or transmission quality gas to the inlet of a gas processing plant, the inlet of a distribution system, or to a transmission line.

The act defines a *processing plant gas stub pipeline* as a gas pipeline that transports transmission quality gas from the tailgate of a gas processing plant to the inlet of an interstate or intrastate transmission line and that is considered an extension of the gas processing plant and is not for public use. The act adds that a processing plant gas stub pipeline is not regulated by the Natural Gas Pipeline Safety Act or resultant federal rules.

Horizontal well is defined by the act as a well that is drilled for the production of oil or gas in which the wellbore reaches a horizontal or near horizontal position in the Point Pleasant, Utica, or Marcellus formation and the well is stimulated.

What are the pipeline safety standards?

Under the act, the PUCO must require an operator of a gas gathering pipeline or processing plant gas stub pipeline defined and described above to comply with the applicable pipe design requirements under the minimum federal safety standards for the transportation of natural and other gas by pipeline. Operators must also do all of the following regarding the pipeline:

- Design, install, construct, initially inspect, and initially test the pipeline in accordance with the minimum federal safety standards if the pipeline is new, replaced, relocated, or otherwise changed;
- Control corrosion according to requirements of the minimum federal safety standards if the pipeline is metallic;

¹ 49 C.F.R. 192.3.



- Establish and carry out a damage prevention program and a public education program under the minimum federal safety standards;
- Establish the maximum allowable operating pressure of the pipeline under the minimum federal safety standards;
- Install and maintain pipeline markers according to the requirements for transmission lines under the minimum federal safety standards;
- Perform leakage surveys according to requirements in the minimum federal safety standards;
- Retain a record of each required leakage survey for five years or until the next leakage survey is completed, whichever time period is longer.

Filing of pipeline information with PUCO prior to pipeline construction

The act requires anyone who plans to construct after September 10, 2012 a gas gathering pipeline or a processing plant gas stub pipeline subject to the act's pipeline safety standards to file with the PUCO Division of Pipeline Safety a form approved by the Division that includes all of the following information:

- The route of the proposed pipeline;
- The maximum allowable operating pressure of the pipeline;
- The outside diameter of the pipeline;
- The wall thickness of the pipeline;
- The material that the pipeline will be made of;
- The yield strength of the pipeline.

The form must be filed with the Division not later than 21 days prior to the commencement of construction of the pipeline.

Filing of pipeline information with PUCO after completion of pipeline construction

The act requires the operator of a pipeline for which information was filed with the Division prior to construction of the pipeline to file information with the Division regarding the pipeline's route and operating information not later than 60 days after the completion of construction of the pipeline.

Other new pipeline safety definitions

The act also defines the following terms:

Term	Definition
Gas processing plant	A plant that processes raw natural gas into merchantable products, including transmission quality gas or natural gas liquids and also may include a plant that treats raw natural gas to remove impurities such as carbon dioxide, helium, nitrogen, or water.
Transmission quality gas	Gas consisting predominantly of methane that meets all downstream specifications for transportation in an intrastate or interstate transmission pipeline and that is suitable for use by public consumers.
Raw natural gas (same definition under PSB law, above)	Hydrocarbons that are produced in a gaseous state from gas wells and that generally include methane, ethane, propane, butanes, pentanes, hexanes, heptanes, octanes, nonanes, and decanes, plus other naturally occurring impurities like water, carbon dioxide, hydrogen sulfide, nitrogen, oxygen, and helium.

Aggregate forfeiture for pipeline safety violation or noncompliance

(R.C. 4905.90 and 4905.95)

The act increases to \$1 million the maximum aggregate amount of forfeitures that the PUCO may assess on an operator for each violation of or noncompliance with the state natural gas pipeline safety standards law or the Pipeline Safety Code established by PUCO rule.² Continuing law permits the PUCO to issue an order assessing upon operators forfeitures of up to \$100,000 for each day of violation or noncompliance. An "operator" is a gas company or natural gas company, a pipeline company engaged in the business of transporting gas by pipeline (but not when engaged in the business of transport associated with gathering lines, raw natural gas liquids, or finished product natural gas liquids), customer-owned and municipal utilities engaged in supplying or transporting gas by pipeline, or any person that owns, operates, manages, controls, or leases in Ohio intrastate pipeline transportation facilities, gas gathering lines (not exempted under the Natural Gas Pipeline Safety Act), or a master-meter system.

² O.A.C. Chapter 4901:1-16.



The maximum aggregate of forfeitures, which was increased by the act, was \$500,000 for any related series of violations or noncompliances. The maximum civil penalty allowed for related violations of current federal pipeline safety standards was recently increased from \$1 million to \$2 million.³

Advanced energy resource definition change

(R.C. 4928.01 and 4928.64; R.C. 4928.621 (not in the act))

The act expands the definition of advanced energy resource, for purposes of the alternative energy resource requirement and the Advanced Energy Program assistance eligibility requirement, to include (1) any new, retrofitted, refueled, or repowered generating facility located in Ohio, including a simple or combined-cycle natural gas generating facility or a generating facility that uses biomass, coal, modular nuclear, or any other fuel as its input, and (2) any uprated capacity of an existing electric generating facility resulting from the deployment of advanced technology.

Advanced energy resource requirement

Consequently, electricity generated by, or as a result of, (1) or (2) above may be used by an electric distribution utility or an electric services company to meet the requirement that those utilities and companies provide 25% of their electricity supply from alternative energy resources by 2025, of which half may be generated by advanced energy resources.

Receipt of Advanced Energy Program assistance

Additionally, the act's change to the definition permits any university or group of universities that conduct research on, or any entity that encourages research or education outreach regarding, (1) or (2) described above to apply for and receive assistance from the Advanced Energy Program to establish:

- A program of research directed at innovating or refining those facilities; or
- A program for educational outreach regarding those facilities.

Storage facilities that are renewable energy resources

(R.C. 4928.01 and 4928.64)

The act repeals the requirement that a renewable energy resource primarily generate off peak in order for a storage facility that promotes the resource's better

³ 49 U.S.C. 60122(a).

utilization to be considered a renewable energy resource and therefore used to meet the following renewable energy requirements:

- EDUs and ESCs must provide at least 12.5% of their electricity supply from eligible renewable energy resources by 2025;
- EDUs and ESCs must meet annual renewable energy benchmarks before 2025 – 1.5% by 2013, 2% by 2014, 2.5% by 2015, and increasing by 1% for each subsequent year until 2025.

Waste energy recovery and combined heat and power systems

Definitions

Waste energy recovery systems

(R.C. 4928.01)

The act defines a waste energy recovery system, for purposes of the energy efficiency and alternative energy requirements, and state electric service policy, as either:

- A facility that generates electricity through the conversion of energy from either of the following:
 - Exhaust heat from engines or manufacturing, industrial, commercial, or institutional sites, except for exhaust heat from a facility whose primary purpose is the generation of electricity;
 - Reduction of pressure in gas pipelines before gas is distributed through the pipeline, if the conversion of energy to electricity is achieved without using additional fossil fuels.

or

- A facility at a state institution of higher education, placed into service in 2002, 2003, or 2004, that recovers waste heat from electricity-producing engines or combustion turbines and that simultaneously uses the recovered heat to produce steam.

Combined heat and power systems

(R.C. 4928.01)

The act defines a combined heat and power system, for purposes of the energy efficiency requirements, as the coproduction of electricity and useful thermal energy from the same fuel source designed to achieve thermal-efficiency levels of at least 60%, with at least 20% of the system's total useful energy in the form of thermal energy.

Renewable energy requirements

(R.C. 4928.01 and 4928.64)

The act allows a waste energy recovery system at a state institution of higher education (that was placed into service in 2002, 2003, or 2004) to be used to meet the following renewable energy requirements:

- EDUs and ESCs must provide at least 12.5% of their electricity supply from eligible renewable energy resources by 2025;
- EDUs and ESCs must meet annual renewable energy benchmarks before 2025 – 1.5% by 2013, 2% by 2014, 2.5% by 2015, and increasing by 1% for each subsequent year until 2025.

The act allows other waste energy recovery systems that were placed into service or retrofitted on or after September 10, 2012, to be used to meet the same renewable energy requirements.

Energy efficiency requirements

(R.C. 4928.66)

The act allows a waste energy recovery system at a state institution of higher education (that was placed into service in 2002, 2003, or 2004) to be used to meet the energy efficiency requirement of 22% energy savings by 2025, and certain annual benchmarks before 2025 to meet the requirement. This requirement applies to EDUs.

The act permits other waste energy recovery systems that were placed into service or retrofitted on or after September 10, 2012, as well as combined heat and power systems that were placed into service or retrofitted on or after that date, to be used to meet the same energy efficiency requirements.

The act requires that, for a waste energy recovery or combined heat and power system, the energy efficiency savings must be estimated by the PUCO. Also, the act prohibits, for purposes of a waste energy recovery or combined heat and power system,

an EDU from applying more than its total annual percentage of industrial-customer load, relative to the total load, to the annual energy efficiency savings requirements. This prohibition could be applied to waste energy recovery and combined heat and power systems together, or separately. The following example illustrates this, using the annual energy efficiency requirement for 2014, which is efficiency savings of 1% of the total, annual average, and normalized kilowatt-hour sales during the prior three years to customers in Ohio:

The EDU is able to meet 40% of the requirement (0.004% of the total annual average sales for the past three years) from waste energy recovery and combined heat and power systems. If the EDU's percentage of industrial-customer load to total load for 2014 (a possible interpretation of "total annual percentage") is 30%, the EDU may be limited to meeting only 30% of the 2014 annual requirement, as opposed to 40%, from the waste energy recovery and combined heat and power systems. This would mean that a quarter of the savings from waste energy recovery and combined heat and power systems could not be applied toward the 2014 requirement. The prohibition could be interpreted to apply even if the waste energy recovery and combined heat and power systems were not run by industrial customers. The prohibition could also be applied separately to savings achieved through waste energy recovery systems versus combined heat and power systems. If the EDU were able to meet 20% of the 2014 annual requirement from waste energy recovery systems and 20% from combined heat and power systems, and the industrial-customer-load percentage remains 30%, the EDU may not be limited at all in using the savings from waste energy recovery and combined heat and power systems.

Prohibition against double counting for waste energy recovery systems

(R.C. 4928.01 and 4928.64)

The act prohibits a waste energy recovery system that is or was, on or after January 1, 2012, used to meet the energy efficiency requirements from being used also to meet the renewable energy requirements. Consequently, a waste energy recovery system used to meet the renewable energy requirements may not be used simultaneously to meet the energy efficiency requirements. But the system, if no longer being used to meet the renewable energy requirements, could be used later to meet the energy efficiency requirements.

The act also prohibits a waste energy recovery system that is or has been used to meet the energy efficiency requirements from being used also to meet the advanced energy requirement. EDUs and ESCs must provide 25% of their electricity supply from alternative energy resources, which is a term that encompasses both renewable and advanced energy resources. Advanced energy resources include clean coal, distributed



generation, advanced nuclear, and others. EDUs and ESCs may satisfy up to half of this requirement with advanced energy resources. Some or the entire requirement may be satisfied with renewable energy resources. Under the act, a waste energy recovery system used to meet the advanced energy requirement may not be used simultaneously to meet the energy efficiency requirements.

As explained in the preceding paragraph, advanced and renewable energy resources make up the alternative energy resources used to meet the alternative energy requirements. As a result, although a waste energy recovery system might qualify as either type of resource, it could not be counted as both at the same time.

State policy

(R.C. 4928.02)

The act adds to existing state policy the encouragement of market access for waste energy recovery systems.

Smart grid programs

(R.C. 4928.01, 4928.02, and 4928.66)

The act modifies the state's competitive retail electric service policy by adding a provision that requires the state to encourage innovation and market access for cost-effective smart grid programs. The policy under continuing law is to encourage innovation and market access for cost-effective supply- and demand-side retail electric service, including but not limited to, demand-side management, time-differentiated pricing, and implementation of advanced metering infrastructure.

Under the act, "smart grid" means capital improvements to an EDU's distribution infrastructure that improve reliability, efficiency, resiliency, or reduce energy demand or use, including but not limited to, advanced metering and automation of system functions. According to the U.S. Department of Energy (U.S. DOE) web site, Smartgrid.gov, advanced metering is a system of smart meters, two-way communications networks, and data management systems implemented to enable metering and other information exchange between utilities and their customers. A smart meter is one that records a customer's electricity usage and can transmit that information electronically to the utility without sending a meter reader. Smart meters may also notify the utility of a power outage, provide pricing or other information to

the customer, or allow the utility to remotely switch electricity service on or off, depending on the features set.⁴

Energy efficiency and peak demand programs

The act adds smart grid investment programs that are demonstrated to be cost-beneficial to those programs that may be implemented to meet the requirements for energy efficiency and peak demand reduction under the competitive retail electric service law. Continuing law requires EDUs to implement energy efficiency programs according to specific benchmarks so that cumulative, annual energy savings total more than 22% by 2025. In addition, EDUs must achieve specific peak demand reduction targets beginning with a 1% reduction in peak demand in 2009 and an additional .75% reduction in peak demand each year through 2018. To meet these requirements, EDUs are permitted, under continuing law, to implement programs including demand-response programs, customer-sited programs, and transmission and distribution infrastructure improvements that reduce line losses.

Alternative energy resources compliance report

(R.C. 4928.64; R.C. 4928.65 (not in the act))

Continuing law requires the PUCO to annually submit to the General Assembly a report describing the compliance of EDUs and ESCs with the requirement that they provide a portion of their electricity supply from alternative energy resources, of which a certain portion must come from renewable energy resources. EDUs and ESCs may use RECs to comply with the renewable energy and solar energy resource requirements. The act adds that each report submitted after September 10, 2012 must include the average annual cost of RECs purchased by EDUs and ESCs for the year covered in the report.

Distribution and transmission infrastructure review and upgrades

(R.C. 4928.111)

The act requires the PUCO to consult with electric distribution utilities to review the distribution infrastructure in this state and to consult with regional transmission organizations and entities that own or control transmission facilities to review the transmission infrastructure in this state.

⁴ Smart Grid Glossary posted on the U.S. DOE's Smart Grid web site, visited June 13, 2012, and available at: <http://www.smartgrid.gov/glossary/6/lettera>.



Commercial Activity Tax and EDU phase-in-recovery property

(R.C. 4928.2314 and 5751.01)

In the provision of the electric securitization law that exempts phase-in-recovery property of an EDU and related revenues from state and local taxation, the act adds the following statement: "Nothing in this section prohibits the levy of the tax imposed under Chapter 5751. of the Revised Code" – i.e., the Commercial Activity Tax (CAT), which is imposed on persons doing business in Ohio on the basis of gross receipts. Under the CAT law, "gross receipts" means "the total amount realized by a person . . . that contributes to the production of gross income of the person, including the fair market value of any property . . . received, and any debt transferred . . . as consideration" and also includes "amounts realized from the sale, exchange, or other disposition of the taxpayer's property . . . [or] from [another person's] use . . . of the taxpayer's property or capital."

Phase-in-recovery property includes the irrevocable right to impose, adjust, and collect charges from ratepayers to retire certain securities, all according to a PUCO order issued for that purpose. The money arising from the exercise of those rights is defined as "phase-in-recovery revenues."⁵

The act does not specify how or if the CAT is to be applied specifically to phase-in-recovery revenue. In addition, the act expressly exempts from the CAT a person that solely facilitates or services one or more securitizations of phase-in-recovery property pursuant to a final financing order.

Green pricing program review

(R.C. 4928.70)

The act permits the PUCO to periodically review any green pricing program offered in Ohio as part of competitive retail electric service. At the conclusion of a review, the act permits the PUCO to make recommendations to improve or expand the program subject of the review. The act requires the PUCO to adopt rules necessary to carry out purposes of the review.

Neither the act nor continuing law defines "green pricing." However, the U.S. DOE's Green Power Network defines "green pricing" as ". . . an optional utility service that allows customers an opportunity to support a greater level of utility company

⁵ R.C. 4928.23(K) and (L) (not in the act).



investment in renewable energy technologies. Participating customers pay a premium on their electric bills to cover the incremental cost of the additional renewable energy."⁶

PUCO study of opportunities for customer choice

(R.C. 4928.71)

The act requires the PUCO to study whether increased energy efficiency, demand response, generation, and transmission provide increased opportunities for customer choice. The PUCO must include in the study an evaluation of emerging technologies.

The study must commence not later than March 10, 2014. At the conclusion of the study, the PUCO must prepare a report of its findings and make the report available on its web site.

Compressed natural gas

Multi-state study on compressed natural gas infrastructure

(R.C. 4928.72)

The act permits the PUCO, in cooperation with the Department of Transportation (ODOT), to work with other states to develop a multi-state study on the development of compressed natural gas (CNG) infrastructures for transportation.

Analysis of operating state vehicles on compressed natural gas

(Section 755.10)

The act requires ODOT and PUCO to cooperatively analyze the cost effectiveness of purchasing vehicles that operate on CNG and the conversion of certain state motor vehicles to operate on CNG. The act requires ODOT and PUCO to produce a joint report with their findings and deliver it to the Speaker of the House of Representatives, the Minority Leader of the House of Representatives, the President of the Senate, the Minority Leader of the Senate, and the Governor not later than January 30, 2013.

⁶ U.S. DOE's Green Power Network web site, visited June 11, 2012, and available at: <http://apps3.eere.energy.gov/greenpower/markets/index.shtml>.



Long-term forecast report

(R.C. 4935.04)

The act changes a requirement for the long-term forecast report that each person owning or operating a major utility facility or each person furnishing gas, natural gas, or electricity directly to more than 15,000 Ohio customers is required to submit to the PUCO. Under the act, the report must contain a year-by-year ten-year forecast of energy demand, peak load, reserves, and a general description of the "resource planning projections." This differs from former law which required that the ten-year forecast within the report include a general description of the "resource plan." All other requirements of the long-term forecast report remain unchanged by the act.

Under continuing law, the definition of "major utility facility" includes an electric transmission line and associated facilities of a design capacity of 125 kilovolts or more and a gas or natural gas transmission line and associated facilities designed for, or capable of, transporting gas or natural gas at pressures in excess of 125 pounds per square inch.

SCHOOL FACILITIES COMMISSION (SFC)

- Reduces, from the preceding five years to the preceding three years, the period of actual energy consumption data for the baseline analysis included in a school district-requested report pertaining to installations or remodeling that would reduce energy consumption in district-owned buildings.

School district energy consumption report

(R.C. 133.06)

The act reduces, from the preceding five years to the preceding three years, the period of actual energy consumption data included in a report requested by a school district that analyzes installations, modifications of installations, or remodeling that would significantly reduce energy consumption in buildings owned by the district. Under ongoing law, the board of education of a school district may contract with an architect, professional engineer, or other person experienced in the design and implementation of energy conservation measures to perform this analysis and make recommendations. After receiving the report, if the board finds that the total cost of energy conservation measures likely would not exceed the amount of money the district



would save over the next 15 years, the board may submit a request to the School Facilities Commission to incur indebtedness to finance the installations or remodeling of district buildings in order to significantly reduce energy consumption.

EFFECTIVE DATES

(Section 812.20)

Most of the amendments and enactments of law in this act are subject to the referendum and therefore become effective on the 91st day after the act was filed with the Secretary of State (which effective date is September 10, 2012), in the absence of a referendum. The following provisions of the act are declared not to be subject to the referendum, and they took effect immediately when the act became law (June 11, 2012):

- R.C. 133.06, regarding school district energy consumption reports;
- Section 701.10, regarding the Department of Administrative Services and Department of Transportation fleet vehicle replacement review.

HISTORY

ACTION	DATE
Introduced	03-22-12
Reported, S. Energy & Public Utilities	05-15-12
Passed Senate (27-6)	05-15-12
Reported, H. Public Utilities	05-23-12
Passed House (75-20)	05-24-12
Senate concurred in House amendments (21-8)	05-24-12

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