Public Utilities Commission of Ohio		Main Operating Appropriations Bill H.B. 96
Executive	As Passed By House	In Senate Finance
PUCCD15 Next Generation 9-1-1 access fee allocation		
		R.C. 128.54
No provision.	No provision.	Revises the next generation 9-1-1 access fee allocation by: (1) increasing the allocation to the 9-1-1 Government Assistance Fund from 72% to 81.33%; (2) reducing the allocations to the 9-1-1 Administrative Fund from 1% to .67%, to the 9-1-1 Program Fund from 2% to 1.33%, and to the Next Generation 9-1-1 Fund from 25% to 16.67%.
		Fiscal effect: No effect on the overall fee revenue. The total appropriation for the four 9-1-1 fund related ALIs amounts to \$50.2 million in FY 2026 and \$47.3 million in FY 2027.
PUCCD2 Rehearing request		
R.C. 4903.10	R.C. 4903.10	R.C. 4903.10
Stipulates that a final order issued by PUCO is affirmed by operation of law if PUCO does not affirm, abrogate, or modify the original order within 150 days of the date it granted a rehearing request.	Same as the Executive, except the deadline is reduced from 150 days to 90 days.	Same as the House.
Fiscal effect: None.	Fiscal effect: Same as the Executive.	Fiscal effect: Same as the Executive.

Public Utilities Commission of Ohio		Main Operating Appropriations Bill H.B. 96
Executive	As Passed By House	In Senate Finance
PUCCD6 Electric light company R.C. 4905.03		
Excludes a facility for the production of electricity from being an "electric light company" in the public utilities law if it is located on a customer-generator's premises or, for mercantil customers, within the certified territory of the electric utility providing service to the mercantile customer, operates in parallel with the electric utility's transmission and distribution facilities, and is primarily intended to offset part or all of the customer-generator's or mercantile customer's electricity requirements.	e	No provision.
Fiscal effect: Potential savings in PUCO's administrative cost through decreased regulatory oversight and compliance requirements.	s	
PUCCD14 Electric distribution utility behind the meter electric g	eneration service	
		R.C. 4905.311
No provision.	No provision.	Allows an EDU to supply behind the meter electric generation service if an application for any behind the meter electric generation facilities intended to be used to supply such service was filed with PUCO under former law no later than March 31, 2025.
		Fiscal effect: None.

Public Utilities Commission of Ohio		Main Operating Appropriations Bi H.B. 9
Executive	As Passed By House	In Senate Finance
PUCCD11 Boat trailer exemption		
		R.C. 4921.01, 4923.01
No provision.	No provision.	Exempts, from the definitions of "motor vehicle" and "for-hir motor carrier," any trailer used exclusively to transport a single boat between a place of storage and a marina, or a place that is in or around a marina, not more than 10 miles apart, and that is drawn or towed no faster than 25 mph.
		Fiscal effect: Minimal. Under current law, boat trailers pay \$20 to \$30 per year in intrastate motor carrier vehicle fees.
PUCCD9 Broadband internet access service exemp	ot from regulation	
	R.C. 4927.01, 4927.22, Section 820.20	R.C. 4927.01, 4927.22, Section 820.20
No provision.	Exempts broadband internet access service from PUCO regulation.	Same as the House.
No provision.	Prohibits a state agency, commission, or political subdivision from enacting, adopting, or enforcing any provision having force or effect of law that regulates or has the effect of regulating broadband internet access service.	
No provision.	Provides that the above prohibition does not (1) restrict an authority delegated to PUCO or any state agency to administer a state or federal grant program; or (2) restrict application of a law relating to consumer protection and facompetition concerning broadband internet access service	the ir
No provision.	No provision.	Provides that the prohibition against the regulation of broadband internet access service does not restrict the authority of a political subdivision to manage access to and use of any public way or public rights-of-way.
No provision.	No provision.	Eliminates the prohibition against a political subdivision enacting a law or regulation governing the entry of any broadband internet access service.
	Fiscal effect: None.	Fiscal effect: Same as the House.

Executive As Passed By House In Senate Finance PUCCD4 Net metering systems R.C. 4928.01, 4928.67 Modifies the definition of "net metering system" to include facilities that use fully dispatchable green energy as fuel and facilities not located on the customer-generator's premises but within the certified territory of the electric utility serving a mercantile customer. Requires mercantile customers with off-site net metering systems to be billed for the net electricity supplied by the utility if the electricity provided exceeds the electricity generated and fed back by the customer-generator during the billing period, and for distribution and transmission services for all electricity used, according to the rates and charges in the utility's tariffs. Fiscal effect: Potential increase in administrative costs to regulate modified net metering systems. PUCCD5 Competitive retail electric service state policy R.C. 4928.02 Modifies the existing competitive retail electric service state policy by encouraging the development of customer-sited generation and expanding the current policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity through power purchase agreements or other contractual agreements.	Public Utilities Commission of Ohio		Main Operating Appropriations Bill H.B. 96
R.C. 4928.01, 4928.07 Modifies the definition of "net metering system" to include facilities hat use fully dispatchable green energy as fuel and facilities. To located on the customer-generator's premises but within the certified territory of the electricity straining a mercantille customers with off-site net metering systems to be billed for the net electricity supplied by the utility if the electricity provided exceeds the electricity generated and fed back by the customer-generator during the billing period, and for distribution and transmission services for all electricity used, according to the rates and charges in the utility's striffs. Fiscal effect: Potential increase in administrative costs to regulate modified net metering systems. PUCCDS Competitive retail electric service state policy R.C. 4928.02 Modifies the existing competitive retail electric service state policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity through power purchase agreements or other contractual agreements.	Executive	As Passed By House	In Senate Finance
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facilities that use fully dispatchable green energy as fuel and facilities not located on the customer-generator's premises but within the certified territory of the electric utility serving a mercantile customer. Requires mercantile customers with off-site net metering systems to be billed for the net electricity supplied by the utility if the electricity provided exceeds the electricity generated and fed back by the customer-generator during the billing period, and for distribution and transmission services for all electricity used, according to the rates and charges in the utility's tariffs. Fiscal effect: Potential increase in administrative costs to regulate modified net metering systems. PUCODS Competitive retail electric service state policy R.C. 4928.02 Modifies the existing competitive retail electric service state policy by encouraging the development of customer-sited generation and expanding the current policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity it produces to apply to marketing and delivering that electricity it produces to apply to marketing and delivering that electricity it produces to apply to marketing and delivering that electricity it produces to apply to marketing and delivering that electricity it produces to apply to marketing and delivering that electricity it through power purchase agreements or other contractual agreements.	R.C. 4928.01, 4928.67		
systems to be billed for the net electricity supplied by the utility if the electricity provided exceeds the electricity generated and fed back by the customer-generator during the billing period, and for distribution and transmission services for all electricity used, according to the rates and charges in the utility's tariffs. Fiscal effect: Potential increase in administrative costs to regulate modified net metering systems. PUCCDS Competitive retail electric service state policy R.C. 4928.02 Modifies the existing competitive retail electric service state policy by encouraging the development of customer-sited generation and expanding the current policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity through power purchase agreements or other contractual agreements.	facilities that use fully dispatchable green energy as fuel and facilities not located on the customer-generator's premises but within the certified territory of the electric utility serving a	No provision.	No provision.
regulate modified net metering systems. PUCCD5 Competitive retail electric service state policy R.C. 4928.02 Modifies the existing competitive retail electric service state policy by encouraging the development of customer-sited generation and expanding the current policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity through power purchase agreements or other contractual agreements.	systems to be billed for the net electricity supplied by the utility if the electricity provided exceeds the electricity generated and fed back by the customer-generator during the billing period, and for distribution and transmission services for all electricity used, according to the rates and charges in	No provision.	No provision.
Modifies the existing competitive retail electric service state policy by encouraging the development of customer-sited generation and expanding the current policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity through power purchase agreements or other contractual agreements.			
Modifies the existing competitive retail electric service state policy by encouraging the development of customer-sited generation and expanding the current policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity through power purchase agreements or other contractual agreements.	PUCCD5 Competitive retail electric service state policy		
policy by encouraging the development of customer-sited generation and expanding the current policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity through power purchase agreements or other contractual agreements.	R.C. 4928.02		
Fiscal offact: None	policy by encouraging the development of customer-sited generation and expanding the current policy to ensure that a customer-generator or owner can market and deliver the electricity it produces to apply to marketing and delivering that electricity through power purchase agreements or other	No provision.	No provision.
FISCAI CHECK. NOHE.	Fiscal effect: None.		

Public Utilities Commission of Ohio		Main Operating Appropriations Bi H.B. 9
Executive	As Passed By House	In Senate Finance
PUCCD8 Publicly available EV charging stations		
	R.C. 4933.51, 4933.53, 4933.54, 4933.55, 4933.57, 4933.59	
No provision.	Prohibits an electric distribution utility (EDU) from owning or operating a publicly available electric vehicle (EV) charging station, with certain exceptions regarding EDU funding, EDU affiliate or subsidiary ownership/operation, and EDU ownership in an area of last resort.	No provision.
No provision.	Establishes requirements and procedures regarding EDU ownership of a publicly available EV charging station in an area of last resort.	No provision.
No provision.	Permits any person to notify PUCO of intent to provide a publicly available EV charging station within a ten-mile radius of the EDU-proposed location, and that it intends to request make-ready infrastructure from the EDU.	No provision.
No provision.	Prohibits EDU revenues for providing electric distribution service from, directly or indirectly, subsidizing investments in the ownership or operation of EV charging stations, with certain exceptions.	No provision.
	Fiscal effect: None.	
PUCCD12 Electric distribution utility competitive retail ele	ectric service prohibition	
		R.C. 4928.041
No provision.	No provision.	Specifies that an electric utility is generally prohibited from supplying a competitive retail electric service in Ohio, either directly or through an affiliate, if that service was previously deemed or classified as competitive.
		Fiscal effect: None.

Public	Utilities Commission of Ohio			Main Operating Appr		
Executive		As Passe	d By House	In Senate Fin	ance	
PUCCD3 R.C.	Customer sited green energy resource 4928.47					
agreemer customer resource"	electric distribution utility to enter into an at with a mercantile customer or group of mercantile s to construct a customer sited "green energy in Ohio (in addition to customer sited renewable sources allowed under current law).	No provi	sion.	No provision.		
inclusion	ect: Potential indirect revenue increases as the of natural gas in green energy resources could relopment, leading to higher tax revenue.					
PUCCD7	Percentage of Income Payment Plan (PIPP) Rider creation	and Univers	al Service Rider repeal			
R.C.	4928.52, 4928.53, 4928.54, 4928.542, 4928.543, 4928.544, 4928.545	R.C.	4928.52, 4928.53, 4928.54, 4928.542, 4928.543, 4928.544, 4928.545			
Income P	the Universal Service rider with the Percentage of ayment Plan (PIPP) rider on retail electric on rates as determined by PUCO.	Same as	the Executive.	No provision.		
costs of p distribution funding the administer utility's an necessary	the PIPP rider to recover the prudently incurred roviding the PIPP program for each electric on utility (EDU), the EDUs' allocated shares for ne low-income customer assistance programs ered by ODJFS, according to each electric distribution innual distribution service revenues, and any amount of to fund administrative costs of the low-income assistance programs.	Same as	the Executive.	No provision.		
designate not to exc education the EDU's program	each EDU's allocation to include a separately of allocation equal to the EDU's share of an amount ceed \$15 million annually for funding the consumer a program and requires each EDU to remit to ODJFS allocated share for the consumer education and its administrative costs of the low-income assistance programs by June 30 each year.	Same as	the Executive.	No provision.		

Public Utilities Commission of Ohio		Main Operating Appropriations B H.B. G
Executive	As Passed By House	In Senate Finance
Requires PUCO to administer the PIPP rider and perform periodic audits of each EDU's PIPP rider, and requires PUCO to adopt rules for the administration of the PIPP rider and to cooperate with, and provide assistance to, the ODJFS Director regarding low-income customer assistance program administration.	Same as the Executive.	No provision.
Requires PUCO (instead of DEV) to establish a competitive procurement process for the supply of competitive retail electric service for PIPP program customers and to aggregate program customers for this purpose.	Same as the Executive.	No provision.
Fiscal effect: Potential increase in costs for ODJFS and PUCO and potential decrease in costs for DEV, both likely minimal. The Universal Service Fund (Fund 5M40) collected over \$357 million in FY 2024. Costs for agencies for this purpose are reimbursed by the PIPP rider, paid by electric consumers. Potential minimal change in costs of electricity for the state and local governments as ratepayers.	Fiscal effect: Same as the Executive.	
PUCCD13 Heat maps		R.C. 4928.86
No provision.	No provision.	Specifies that each public utility, rather than "entity," that owns or control a transmission facility in Ohio, and is not a regional transmission organization, must create a heat map that includes certain information.
		Fiscal effect: None.

Public Utilities Commission of Oh	nio	Main Operating Appropriations Bill H.B. 96
Executive	As Passed By House	In Senate Finance
PUCCD10 Rural electric company and energy	y company tangible personal property tax	
		R.C. 5727.111
No provision.	No provision.	Clarifies a provision of recently enacted utility legislation relating to the tangible personal property tax assessment rate for a rural electric company's or energy company's new, repowered, or converted taxable production and new energy conversion equipment.
		Fiscal effect: None.

Public Utilities Commission of Ohio Main Operating Appropriations II H.B.					
Executive	As Passed By House	In Senate Finance			
Other Education Provisions					
EDUCD116 Transportation network company services for student	transportation				
	R.C. 4925.11, 4925.12, 4925.13				
No provision.	Authorizes a board of education or governing authority of a school to enter into a contract with a transportation network company for the transportation of unaccompanied students if the company meets certain conditions.	No provision.			
No provision.	Authorizes a parent, guardian, resource caregiver, or person over 21 acting in loco parentis of a minor to request an eligible TNC to provide transportation for a minor child unaccompanied by that parent, guardian, or person.	No provision.			
No provision.	Establishes parameters for company qualifications, driver qualifications, vehicle qualifications and inspections, and active GPS- monitoring during the transportation.	No provision.			
	Fiscal effect: Permissive.				

L PHONG CHINNES COMMINSION OF COMO					Main Operating Appropriations Bill H.B. 96	
Executive			As Passed By House		In Senate Finance	
JFSCD32	Electric Partnership Plan Fund					
R.C.	4928.51, 4928.66, 5117.07	R.C.	4928.51, 4928.66, 5117.07	R.C.	4928.51, 4928.66, 5117.07	
Replaces the Universal Service Fund with the Electric Partnership Plan (EPP) Fund, which is to consist of all revenues remitted to the ODJFS Director (instead of the DEV Director as under current law), to provide funding for the low-income customer assistance program and the administrative costs of the low-income customer assistance programs and the consumer education program.		Same as	the Executive.	requir (instea that th	as the Executive, but makes the following changes (1) res all revenues to be remitted to the DEV Director ad of ODJFS Director) and (2) removes the requirement he EPP Fund be used to pay the administrative costs of ow-income customer assistance program.	
Requires the EPP fund to consist of (1) amounts allocated to each electric distribution utility (EDU) for consumer education programs and (2) any amount necessary to fund administrative costs of the low-income customer assistance programs.		Same as the Executive.			Same as the Executive, but removes the requirement that the EPP fund consist of any amount necessary to fund administrative costs of the low-income customer assistance programs.	
Fiscal effect: The budget appropriates \$176.2 million in new Fund 5M40 ALI 6006B2 Low Income Energy Assistance, in FY 2027, under ODJFS.		Fiscal ef	fect: Same as the Executive.		effect: Same as the Executive, but the funding is ded under DEV.	
JFSCD31	Low-income customer assistance program administration	n				
R.C.	4928.53, 4928.55, 4928.56, 4928.75, 4928.43; Section 525.20	R.C.	4928.53, 4928.55, 4928.56, 4928.75, 4928.43; Section 525.20	R.C.	4928.55, 4928.56, 4928.75, 4928.43; Section 525.20	
	administration of the following programs from the ctor to the ODJFS Director beginning July 1, 2026:	Same as	the Executive.	Same	as the Executive, with the following changes:	
programs Home We	ncome customer assistance programs (These s include various Home Energy Assistance Programs, eatherization Program, and the Targeted Energy and Weatherization Program).	(1) Same	e as the Executive.	(1) No	provision.	
(2) Consu	mer education program.	(2) Same	e as the Executive.	(2) Sa	me as the Executive.	
(3) Electr	ic Partnership Plan Fund (see JFSCD32).	(3) Same	e as the Executive.	(3) No	provision.	
(4) No pr	ovision.	(4) No p	rovision.	(4) En	ergy Efficiency and Weatherization Program.	
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Public Utilities Commission of Ohio	Main Operating Appropriations Bill H.B. 96	
Executive	As Passed By House	In Senate Finance
Requires the ODJFS Director to submit a federal waiver request to expend 25% of federal low-income Home Energy Assistance Programs funds from the Home Energy Assistance Block Grants for weatherization services.	Same as the Executive.	Same as the Executive.
Requires that any business beginning before, but not completed by, July 1, 2027 within DEV that will be transferred with these programs must be completed in the same manner by ODJFS.	Same as the Executive.	Same as the Executive (for the programs specified above).
Permits DEV and ODJFS to jointly or separately enter into contracts with public or private entities for staff training and development to facilitate the transfer.	Same as the Executive.	Same as the Executive (for the programs specified above).
Requires that by July 1, 2026, the DEV and ODJFS directors must develop a plan to implement the transfer of the programs' duties and function, and the directors must enter a memorandum of understanding concerning the transfer.	Same as the Executive.	Same as the Executive (for the programs specified above).
Requires that all employees associated with these programs are transferred from DEV to ODJFS with the same positions and benefits by July 1, 2027. Permits ODJFS to establish, change, and abolish positions, as well as to assign, reassign, classify, reclassify, transfer, reduce, promote, or demote all employees not subject to collective bargaining. Permits ODJFS (or DEV, in the case of an employee transferred outside of ODJFS) to assign or reassign an exempt employee to a bargaining unit classification. Excludes the transfer of programs and employees under this section and the reassignment of certain functions and duties from appropriate subjects of collective bargaining.	Same as the Executive.	Same as the Executive (for the programs specified above).
Permits ODJFS, with approval of OBM, to establish a retirement incentive plan for transferred employees.	Same as the Executive.	Same as the Executive (for the programs specified above).

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Executive	As Passed By House	In Senate Finance
Requires all rules, orders, and determinations made or undertaken by the transferred programs to continue in effect until ODJFS modifies or rescinds them.	Same as the Executive.	Same as the Executive (for the programs specified above).
Requires OBM to make budget and accounting changes to implement the transfer. Permits OBM to cancel or establish encumbrances or parts of encumbrances. Permits OBM to transfer appropriations between ODJFS and DEV.	Same as the Executive.	Same as the Executive (for the programs specified above).
Fiscal effect: The budget transfers funds to support these programs.	Fiscal effect: Same as the Executive.	Fiscal effect: Same as the Executive.
JFSCD33 Public Advisory Board		
R.C. 4928.58, 4928.63, 4928.62	R.C. 4928.58, 4928.63, 4928.62	R.C. 4928.58, 4928.63, 4928.62
Adds the ODJFS Director to the Public Advisory Board (replacing the DEV Director) and requires the Board to advise the ODJFS Director. Limits the Board's duties to advising the ODJFS Director regarding the low-income customer assistance programs.	Same as the Executive.	Same as the Executive.
Repeals the Board duty to give advice regarding the Universal Service Fund and Rider and the Advanced Energy Program and Advanced Energy Fund. Eliminates reimbursements to Board members for expenses incurred for the Advanced Energy Program.	Same as the Executive.	Same as the Executive.
Repeals Board powers and duties regarding economic development and stability, energy, and pollution matters in Ohio.	Same as the Executive.	Same as the Executive.
Fiscal effect: Minimal.	Fiscal effect: Same as the Executive.	Fiscal effect: Same as the Executive.

Public Utilities Commission of Ohio		Main Operating Appropriations Bill H.B. 96
Executive	As Passed By House	In Senate Finance
AUDCD2 Performance Audits		
Section: 223.20	Section: 223.20	Section: 223.20, 701.90
Requires that GRF ALI 070402, Performance Audits, be used to support costs for providing performance audits for local governments, school districts, state agencies, and colleges and universities that are not recovered through charges, including certain costs not recoverable under federal guidelines.	Same as the Executive.	Same as the Executive.
No provision.	Earmarks up to \$500,000 in FY 2026 under GRF ALI 070402, Performance Audits, to conduct a performance audit of indigent defense services within Ohio.	Same as the House.
No provision.	Requires the AOS to review the challenges of the delivery of indigent defense services, including, but not limited to the costs, accounting, and payment processes of the Office of the Ohio Public Defender and at least five counties that represent each of the various indigent defense delivery methods in the state.	Same as the House.
No provision.	Requires the audit to be completed and a report submitted to the President and Minority Leader of the Senate and to the Speaker and Minority Leader of the House of Representatives by August 1, 2026.	Same as the House, but requires the performance audit report on indigent defense services to be submitted by January 1, 2027.
No provision.	No provision.	Requires the AOS to conduct performance audits of the Ohio Power Siting Board and PUCO by December 31, 2026.