

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD11 Sale, transfer, or use of Department of Natural Resources property and water

R.C. 1501.01

Requires the Director of Natural Resources to obtain the Governor's approval only for specified types of property transactions in an amount of \$50,000 or more rather than generally requiring both the Governor's and Attorney General's approval of any such transaction in any amount as in current law.

Generally requires any such transaction, regardless of the amount, to be executed in accordance with a provision of the Conveyances and Encumbrances Law that requires specific actions to be taken regarding conveyances of state real estate, including drafting by the Auditor of State and signature by the Governor.

Fiscal effect: Potential reduction in administrative costs for DNR's Office of Real Estate for smaller, more routine property transactions.

R.C. 1501.01

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1501.01

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1501.01

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD4 Public notice regarding construction projects overseen by DNR

R.C. 1501.011

Requires the Department of Natural Resources to use the general newspaper publication procedures outlined in current law (R.C. 7.16) for notices regarding its supervision of the design and construction of, and entering into contracts for the construction, reconstruction, improvement, enlargement, alteration, repair, or decoration of, certain projects such as dam repairs, waterway safety improvement, and Division of Wildlife improvements.

Fiscal effect: There would likely be a negligible decrease in publication costs incurred by the Division of Engineering under GRF appropriation item 736321, Division of Engineering as R.C. 7.16 allows for an abbreviated second notice.

R.C. 1501.011

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1501.011

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1501.011

Same as the Executive.

Fiscal effect: Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD54 Division of Forestry - Forestry Pollution Abatement Fund and Silvicultural Assistance Program

| | | R.C. <i>1503.55, 1503.99; Sections 715.30 and 715.40</i> | R.C. <i>1503.55, 1503.99; Sections 715.30 and 715.40</i> |
|---------------|---------------|---|--|
| No provision. | No provision. | Creates the Forestry Pollution Abatement Fund for use by the Division of Forestry to pay for administering the Silvicultural Assistance Program (transferred from the Division of Soil and Water Resources as described under DNRCD52) and for investigating, mitigating, minimizing, removing or abating pollution of the waters of the state caused by forestry pollution that requires emergency action to protect public health. Specifies that money recovered through a civil action brought against a person responsible for causing or allowing forestry pollution be deposited to the credit of the Forestry Pollution Abatement Fund. | Same as the Senate. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD3 Responsibility for producing mining operation annual reports

R.C. 1505.10, 1561.04

Transfers the responsibility to prepare and publish certain mining operation annual reports from the Chief of the Division of Geological Survey or the Chief of the Division of Mineral Resources Management, as applicable, to the Director of Natural Resources or the Director's designee.

Authorizes the Director or the Director's designee to require the Division of Mineral Resources Management to perform certain duties currently performed by the Division of Geological Survey.

Fiscal effect: Some costs paid currently paid from Geologic Mapping Fund (Fund 5110), used by the Division of Geological Survey, would be shifted to the Surface Mining Fund (Fund 5270), used by the Division of Mineral Resource Management.

R.C. 1505.10, 1561.04

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1505.10, 1561.04

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1505.10, 1561.04

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

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As Passed by the House

As Passed by the Senate

As Enacted

DNRCD5 Application of Oil and Gas Law provisions to public land

R.C. 1509.01

Applies to public land provisions in the Oil and Gas Law governing minimum distances of wells from the boundaries of tracts, voluntary and mandatory pooling, special drilling units, establishment of exception tracts to which minimum acreage and distance requirements do not apply, unit operation of a pool, and revision of an existing tract by a person holding a permit under that Law by revising the definition of "tract" to mean a single, individual parcel or land or a portion of a single, individual parcel of land rather than a single, individually taxed parcel of land appearing on the tax list.

Fiscal effect: This may result in property owned by the state or political subdivision becoming subject to a voluntary pooling arrangement or mandatory pooling order. As a member of a resource pool public entities would be subject to the costs, and enjoy the benefits, including royalties, or participation in the pool.

R.C. 1509.01

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1509.01

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1509.01

Same as the Executive.

Fiscal effect: Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD6 Application of Oil and Gas Law to business entities

R.C. 1509.01

Applies the Oil and Gas Law to a limited liability company, a joint venture, and any other forms of business organization or entity by including them in the definition or "person" in that Law.

R.C. 1509.01

Replaces the Executive provision with one that defines "person" under the Oil and Gas Law to include any business organization or entity recognized by the laws of this state.

R.C. 1509.01

Same as the Executive.

R.C. 1509.01

Same as the House.

DNRCD9 Registration of persons engaged in activities regulated under the Oil and Gas Law

R.C. 1509.051

Requires a person who intends to engage in an activity regulated under the Oil and Gas Law to register with the Division of Oil and Gas Resources Management and disclose all felony convictions or felony guilty pleas of or by the person and officers of the person to specified water pollution control laws that have occurred within the previous 25 years from the date of registration.

No provision.

No provision.

No provision.

Authorizes the Chief of the Division to request additional information regarding such a felony conviction or felony guilty plea, except for information extending to the person's corporate parent entities.

No provision.

No provision.

No provision.

Authorizes the Chief to request the Superintendent of the Bureau of Criminal Identification and Investigation to review

No provision.

No provision.

No provision.

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federal and state criminal records with respect to any person that submitted a form for registration.

Authorizes the Chief to deny a person's registration by issuance of an order after reviewing the information submitted, any additional information requested, and any information received from a criminal records review requested by the Chief.

No provision.

No provision.

No provision.

Prohibits the Chief from issuing a permit, registration certificate, or order authorizing an activity under the Oil and Gas Law to a person whose registration was denied.

No provision.

No provision.

No provision.

Excludes from the requirement to register a person that prior to the effective date of the provision is (1) already registered with the Division, (2) already issued a permit, registration certificate, or order authorizing an activity under the Oil and Gas Law, or (3) lawfully engaged in the storage, treatment, processing or disposing of brine or other waste substances associated with oil and gas resources.

No provision.

No provision.

No provision.

Allows a person denied a registration to reapply for a registration beginning three months from the date on which the Chief's order denying the registration becomes final and nonappealable.

No provision.

No provision.

No provision.

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Fiscal effect: There would likely be an increase in administrative costs paid from the Oil and Gas Well Fund (Fund 5180), depending upon the number of registrants, denials, and appeals.

DNRCD7 Application fee for permit to plug back existing oil or gas wells

R.C. 1509.06

Removes a fee exemption in current law for permit applications to plug back existing oil or gas wells, thus requiring such applications to include a nonrefundable fee as follows: (1) \$500 for a permit to conduct activities in a township with a population of fewer than 10,000, (2) \$750 for a permit to conduct activities in a township with a population of 10,000 to 14,999, or (3) \$1,000 for a permit to conduct activities in either a township with a population of 15,000 or more or a municipal corporation regardless of population.

Fiscal effect: Potential increase in fee revenue deposited to the credit of the Oil and Gas Well Fund (Fund 5180).

R.C. 1509.06

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1509.06

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1509.06

Same as the Executive.

Fiscal effect: Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD35 Disclosure of chemical records and information under the Oil and Gas Law

R.C. 1509.10

Does all of the following pertaining to the disclosure of chemical records:

No provision.

No provision.

No provision.

(1) Requires that an owner or person who is required under current law to maintain records for a product, fluid, or substance or chemical component in a product, fluid, or substance designated by the owner or person as a trade secret must maintain the records for a period of at least two years from the date the product, fluid, substance, or chemical component was brought to a location regulated under or subject to the Oil and Gas Law rather than from the date it was placed in a well.

No provision.

No provision.

No provision.

(2) Adds that an owner or person who is required under current law, upon request of the Chief of the Division of Oil and Gas Resources Management, to disclose to the Chief records necessary to respond to a spill, release, or investigation must disclose the records or information without undue delay.

No provision.

No provision.

No provision.

(3) Requires an owner or person that received a request for records or information to label and clearly identify all records or information that has been designated as a

No provision.

No provision.

No provision.

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trade secret.

(4) Authorizes the Chief to provide such records or information to any state agency or emergency responder that is responding to a spill or release or that is participating in an investigation of a spill or release.

No provision.

No provision.

No provision.

(5) Requires the Chief, if the Chief provides the records or information to a state agency or emergency responder, to notify, as soon as practicable, the owner or person that disclosed the records or information that the Chief has provided the records or information to a state agency or emergency responder, as applicable.

No provision.

No provision.

No provision.

(6) Prohibits the state agency or emergency responder receiving the information, in addition to the Chief, from disclosing the records or information designated as a trade secret unless otherwise authorized by state law.

No provision.

No provision.

No provision.

(7) Specifies that: (A) the provision of records or information by the Chief to a state agency or emergency responder does not affect the designation of a trade secret under the Oil and Gas Law; (B) the Chief's provision of records or information to a state agency or emergency responder does not subject the record or information to public disclosure; and (C) that nothing precludes an owner or person that has designated a trade secret under the Oil and Gas Law and has disclosed records or information to the

No provision.

No provision.

No provision.

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As Enacted

Chief from requesting a confidentiality agreement with a recipient of the information.

Fiscal effect: The Division of Oil and Gas Resources Management may incur a negligible increase in administrative costs to notify the owner or person that disclosed records to the Chief of the Division of Oil and Gas Resources Management that the Chief has provided the records or information to a state agency or emergency responder. Administrative costs of the Division are paid from the Oil and Gas Well Fund (Fund 5180).

DNRCD16 Mandatory pooling

R.C. 1509.27

Authorizes the owner who has the right to drill to request a mandatory pooling order under the Oil and Gas Law rather than the owner of the tract of land who is also the owner of the mineral interest as in current law.

Revises that Law regarding mandatory pooling to distinguish between mineral rights owners and surface rights owners.

Fiscal effect: None apparent.

R.C. 1509.27

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1509.27

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1509.27

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

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As Passed by the House

As Passed by the Senate

As Enacted

DNRCD36 Application procedures for compulsory unitization order

R.C. 1509.28

(1) Authorizes a person who has obtained the mineral rights to 65% or more of tracts overlying a pool to submit a compulsory unitization order. (Current law allows the owners of 65% of the land area overlying a pool to apply for such an order; it also allows the Chief of the Division of Oil and Gas Resources Management to consider the need for the unit operation.)

No provision.

No provision.

No provision.

(2) In addition to requiring a \$10,000 nonrefundable fee as under current law, requires an applicant for a compulsory unitization order to also submit specified information to the Chief of the Division of Oil and Gas Resources Management, including maps of the proposed unit and an affidavit attesting that the applicant has obtained the mineral rights to at least 65% of the tracts overlying a pool.

No provision.

No provision.

No provision.

(3) Requires the Chief to review the application to determine if it is complete and to notify the applicant if the application is incomplete, and allows the applicant to submit missing information.

No provision.

No provision.

No provision.

(4) Requires the Chief to schedule a hearing upon determining that the application is complete and to notify the applicant of the

No provision.

No provision.

No provision.

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As Enacted

scheduled hearing date.

(5) Requires the applicant to notify by certified mail all unleased mineral rights owners proposed to be included in the unit and all working interest owners in the unit at least 30 days before the scheduled hearing date and to publish notice in local newspapers.

No provision.

No provision.

No provision.

(6) Requires the Chief to do both of the following: (A) determine whether the hearing should proceed and, if it should not because of incomplete or improper notification, notify the applicant, all unleased mineral rights owners, all working interest owners, and any other person the Chief determines is necessary; and (B) post on the Division of Oil and Gas Resources Management's web site all changes to scheduled hearings.

No provision.

No provision.

No provision.

(7) Authorizes the Chief to establish procedures and requirements governing hearings on compulsory unitization orders.

No provision.

No provision.

No provision.

Fiscal effect: None. The provisions do not substantially alter the duties or activities dealing with unitization that are required of the Chief of the Division of Oil and Gas under current law.

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As Passed by the House

As Passed by the Senate

As Enacted

DNRCD37 Issuance of compulsory unitization order and requirements governing compulsory unitization

R.C. 1509.28

(1) Similar to current law, authorizes the Chief to issue a compulsory unitization order if the Chief finds that operation as a unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas, and the value of the estimated additional recovery exceeds the estimated additional costs to conduct the operation.

No provision.

No provision.

No provision.

(2) Similar to current law, authorizes the Chief, in a compulsory unitization order, to include in the unit any tract that is not subject to a voluntary agreement if an applicant is unable to enter into a voluntary agreement creating a unit and the Chief determines that a compulsory unitization order will prevent or assist in preventing waste, avoid drilling of unnecessary wells, or protect correlative rights, and specifies that a mineral rights owner of a tract included in such a unit is considered an unleased mineral rights owner.

No provision.

No provision.

No provision.

(3) Retains the requirement that the Chief's order include terms and conditions that are just and reasonable and prescribe a plan for unit operation that includes specified items, but revises and expands the list of items as follows: (A) requires an allocation to the

No provision.

No provision.

No provision.

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separately owned tracts in the unit area of all oil, gas, condensate, and natural gas liquids produced rather than only oil and gas; (B) requires a provision for credits and charges to be made in adjustments among owners to instead be made in adjustments among the person to whom the order is issued and working interest owners in the area; © adds a requirement that the plan include a provision requiring an accounting of the actual costs of unit creation and operation, including costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, pipeline construction and maintenance, and marketing and taxes; and (D) adds a requirement that the plan include a provision requiring an accounting that demonstrates net proceeds for unit creation and operation.

(4) Revises the stipulation that a compulsory unitization order does not become effective unless and until the plan for unit operations prescribed by the Chief in the order has been approved in writing by owners who will be required to pay at least 65% of the unit operation's costs to instead require such approval by a majority of the mineral rights owners of the unit, including the person to whom the order is issued and the working interest owners who will be required to pay those costs.

No provision.

No provision.

No provision.

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|--|------------------------|-------------------------|---------------|
| <p>(5) Requires the person to whom a compulsory unitization order is issued to record the order in the office of the county recorder in each county in which the unit is to be located within ten days of the effective date of the order, and specifies that if the person fails to so record, the order ceases to be of force and must be revoked by the Chief.</p> | No provision. | No provision. | No provision. |
| <p>(6) Generally retains the Chief's authority to amend a compulsory unitization order by an order, but requires the Chief to determine if additional information, a hearing, or a new application for a compulsory unitization order are required for the amendment.</p> | No provision. | No provision. | No provision. |
| <p>(7) Allows the Chief to amend a compulsory unitization order after commencement of operations on a unit.</p> | No provision. | No provision. | No provision. |
| <p>(8) States all of the following: (A) the Chief retains continuing jurisdiction over any unit created by a compulsory unitization order consistent with the Chief's authority under the Oil and Gas Law; (B) a compulsory unitization order takes precedence over any terms included in any agreement between the person to whom the order is issued and any voluntary participants in the unit, including working interest owners; and © a compulsory unitization order terminates if drilling operations in the unit are not begun by the date required by the order</p> | No provision. | No provision. | No provision. |

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As Passed by the House

As Passed by the Senate

As Enacted

Fiscal effect: These provisions could increase administrative costs for the Division of Oil and Gas Resources by a minimal amount. Administrative costs of the Division of Oil and Gas are paid from the Oil and Gas Well Fund (Fund 5180). County recorders might bear some additional workload for recording unitization orders, but those costs would be offset by recordation fees collected.

DNRCD38 Payment of royalties under a compulsory unitization order

R.C. 1509.28

(1) Requires the person to whom a compulsory unitization order is issued to pay each unleased mineral rights owner included in the unit a monthly cash payment equal to a one-eighth landowner royalty interest calculated on gross proceeds at the same time that a royalty payment is made to a voluntary participant in the unit that is owed a royalty payment.

No provision.

No provision.

No provision.

(2) Requires that after the person to whom an order is issued recovers not more than 200% of the actual cost of well site construction, drilling, testing, completing, and producing for a well, the person must pay an unleased mineral rights owner a monthly cash payment equal to a seven-eighths share of the net proceeds of

No provision.

No provision.

No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

production in addition to the royalties discussed above, and states that when a cost is charged to a well, the same cost cannot be charged to subsequent wells in the unit or in another unit.

(3) Specifies that allocation of royalties must be based on the unit participation of an unleased mineral rights owner's tract, as determined on a surface acreage basis unless otherwise specified by the Chief in the compulsory unitization order.

No provision.

No provision.

No provision.

Fiscal effect: None.

DNRCD39 Prohibitions, liability, and enforcement under compulsory unitization orders

R.C. 1509.28

(1) Prohibits the person to whom a compulsory unitization order is issued from conducting surface operations on or causing disturbances to the surface of the land on a tract belonging to an unleased mineral rights owner included in the unit by a compulsory unitization order without the written consent of the owner of the surface tract approving the operation or disturbance and without providing a copy of that written consent to the Chief.

No provision.

No provision.

No provision.

(2) States that an unleased mineral rights owner of any tract included in a compulsory unitization order does not incur liability for any personal or property damage associated

No provision.

No provision.

No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

with any drilling, testing, completing, producing, operating, or plugging activities of any well within a unit subject to an order.

(3) Generally retains existing law stating that operations conducted pursuant to a compulsory unitization order constitute a fulfillment of all the express or implied obligations of each lease or contract covering tracts in the unit to the extent that compliance with those obligations cannot be had because of the Chief's order.

No provision.

No provision.

No provision.

(4) Establishes that violations of the prohibitions against failing to comply with all of the following provisions are strict liability offenses: (A) the requirement that an applicant send by certified mail notice of a hearing; (B) the requirement that a person to whom a compulsory unitization order is issued pay specified royalties; © the requirement that a person to whom a compulsory unitization order is issued obtain written consent of the owner of the surface tract and provide that written consent to the Chief before conducting surface operations or causing surface disturbances; and (D) the requirement that a person to whom a compulsory unitization order is issued record the order in the office of each applicable county recorder and provide proof of the recording to the Chief.

No provision.

No provision.

No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

Fiscal effect: Establishing that violations of the prohibitions listed above are strict liability offenses could increase the likelihood that these violations are prosecuted and, if so, create additional workload for county common pleas courts. Any subsequent costs incurred by the courts could be at least partially offset by fine revenue collected following a conviction.

DNRCD40 Other provisions pertaining to compulsory unitization under the Oil and Gas Law

R.C. 1509.28, Section 803.10

(1) Generally retains through reenactment several provisions of law, including allocation of oil, gas, condensate, and natural gas liquids (oil and gas in existing law) to separately owned tracts, contracts relating to the sale or purchase of production from a separately owned tract, and ownership of property, and modifies them to apply in the context of compulsory unitization.

No provision.

No provision.

No provision.

(2) Defines "working interest owner," "gross proceeds," and "net proceeds" for purposes of compulsory unitization.

No provision.

No provision.

No provision.

(3) Stipulates that orders issued under existing law governing unitization continue in effect notwithstanding all of the above revisions.

No provision.

No provision.

No provision.

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As Passed by the House

As Passed by the Senate

As Enacted

Fiscal effect: None.

DNRCD62 Unit operation of a pool including Department of Transportation (ODOT) land

No provision.

No provision.

No provision.

R.C. 1509.28

Requires the Chief of the Division of Oil and Gas Resources Management to issue an order for unit operation of a pool or part of a pool that encompasses a unit area for which all or a portion of the mineral resources are owned or controlled by ODOT.

Fiscal effect: If an area for which all or a portion of the mineral resources are owned or controlled by ODOT would become part of a unit operation, ODOT would be subject to the costs and enjoy the benefits, including royalties, of participating in the unit operation.

DNRCD13 Penalties under the Oil and Gas Law

R.C. 1509.33, 1509.99

Increases the maximum civil penalty for violations of certain sections of the Oil and Gas Law or any term or condition of a permit or order issued under the Oil and Gas Law, from not more than \$4,000 to not more than \$10,000 per offense.

R.C. 1509.33

Same as the Executive.

R.C. 1509.33

Same as the Executive.

R.C. 1509.33

Same as the Executive.

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As Passed by the House

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Increases the maximum civil penalty for certain drilling and mineral extraction activities or the terms or conditions of a permit to conduct those activities from not more than \$2,500 to not more than \$10,000 per violation.

Same as the Executive.

Same as the Executive.

Same as the Executive.

Increases criminal penalties for certain violations of the Oil and Gas Law, and specifies that a violation of the statutes governing the management, transportation, and disposal of brine is a misdemeanor for a first offense and a felony for each subsequent offense.

No provision.

No provision.

No provision.

States that a person who violates the general permit requirements of the Oil and Gas Law and provisions of that Law governing a permit for recovery operations, or any term or condition of a permit or order, is liable for damage or injury caused by the violation and for the actual cost of rectifying the violation and conditions caused by it.

Same as the Executive.

Same as the Executive.

Same as the Executive.

Establishes that a person may be subject to both a civil penalty and a term of imprisonment under the Oil and Gas Law for the same offense. (Under current law, a person cannot be subject to both a civil penalty and a criminal penalty for the same offense.)

Same as the Executive.

Same as the Executive.

Same as the Executive.

Provides that if a person is convicted of or pleads guilty to a violation or any provision of the Oil and Gas Law, the sentencing court may order the person to reimburse the state

No provision.

No provision.

No provision.

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agency or a political subdivision for any actual response costs.

Fiscal effect: The Oil and Gas Well Fund (Fund 5180) could receive some new revenue as a result of increased civil penalties and criminal fines. Counties could also gain revenue if prosecution of violations results in a conviction in county common pleas court.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

DNRCD14 Financial assurance for brine and other waste treatment

R.C. 1509.211, Section 715.10

Requires an applicant for a permit or order to store, recycle, treat, or process brine or other waste substances to file with the Director of Natural Resources or the Director's designee a surety bond in an amount established in rules, not to exceed \$2 million, and conditioned on compliance with the Oil and Gas Law and rules adopted under it, and establishes requirements and procedures governing the issuance and deposit of such bonds.

No provision.

No provision.

No provision.

Authorizes a brine storage permit applicant to deposit cash or negotiable certificates of deposit in lieu of a surety bond, and establishes requirements and procedures governing their issuance and deposit.

No provision.

No provision.

No provision.

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Requires such a person to maintain the surety bond or other financial assurance until the person complies with rules governing the closure of the location for which a brine storage permit or order was issued or, if no such rules are adopted, until the Director or the Director's designee inspects the location and issues a written approval of closure.

No provision.

No provision.

No provision.

Authorizes the Director or the Director's designee to issue a bond forfeiture order to a person who has been issued a brine storage permit if the Director or the Director's designee finds that the person has failed to comply with a final nonappealable enforcement order or a compliance agreement, and requires all money collected from such forfeitures to be deposited in the existing Oil and Gas Well Fund.

No provision.

No provision.

No provision.

Requires an applicant for a brine storage permit to obtain liability insurance coverage in an amount established in rules, not to exceed \$12 million, and requires the insurance to provide coverage to pay damages for injury to persons or damage to property caused by the location for which the permit was issued.

No provision.

No provision.

No provision.

Fiscal effect: If the Director or Director's designee issues a bond forfeiture order, there would be an increase in revenue deposited in the Oil and Gas Well Fund (Fund 5180).

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As Passed by the House

As Passed by the Senate

As Enacted

DNRCD10 Brine transportation

R.C. 1509.222, 1509.223

Prohibits anyone from transporting brine in any manner, rather than just by vehicle, without being registered by the Chief of the Division of Oil and Gas Resources Management.

No provision.

No provision.

No provision.

Requires an applicant for a registration certificate to transport brine to list each pipeline that will be used to transport brine.

No provision.

No provision.

No provision.

Prohibits a registered transporter from allowing any other person to use the transporter's registration certificate to transport brine.

No provision.

No provision.

No provision.

Prohibits a permit holder or owner of a well for which a permit has been issued under the Oil and Gas Law from entering into an agreement with a person who is not registered to transport brine to dispose of brine at the well.

No provision.

No provision.

No provision.

Requires a registered transporter to keep on each vessel, railcar, and container used to transport brine, in addition to each vehicle, a daily log and keep a daily log for each pipeline used to transport brine. Requires all logs to be made available upon request of the Chief, the Chief's authorized representative, or a peace officer.

No provision.

No provision.

No provision.

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Requires registered transporters to legibly identify vessels, railcars, and containers used to transport brine, in addition to just vehicles as required under current law.

No provision.

No provision.

No provision.

Requires registered transporters to legibly identify pipelines so used in a manner similar to the identification of underground gas lines by marking the identification number issued by the Chief, including the word "Brine", and indicating the name and telephone number of the transporter.

No provision.

No provision.

No provision.

Fiscal effect: Under current law, anyone who wishes to transport brine by vehicle must register with the Division and pay a fee of \$500, deposited into the Oil and Gas Well Fund (Fund 5180). The bill would extend this requirement to anyone who wishes to transport brine by pipelines, resulting in some additional fees deposited into Fund 5180.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD8 Emergency planning and community right to know requirements applicable to oil and gas facilities

R.C. 1509.231, 1509.11, 1509.23, 3750.081, and 3750.13

Requires all persons that are regulated under the Oil and Gas Law and rules adopted under it, rather than only owners or operators of facilities that are regulated under the Law, to submit specified information to the Chief of the Division of Oil and Gas Resources Management for inclusion in a database.

Modifies provisions to be included in the rules governing the database by requiring the rules to ensure both: (A) that the Emergency Response Commission, the local emergency planning committee of the emergency planning district in which a facility is located, and the fire department that has jurisdiction over a facility have access to the database (rather than the Commission and every local emergency planning committee and fire department in Ohio as in current law); and (B) that the information submitted for the database be made immediately available (rather than available via the Internet or a system of computer disks as in current law) to the above entities.

R.C. 1509.231, 1509.11, 1509.23, 3750.081, and 3750.13

Same as the Executive.

Same as the Executive.

R.C. 1509.231, 1509.11, 1509.23, 3750.081, and 3750.13

Same as the Executive.

Same as the Executive.

R.C. 1509.231, 1509.11, 1509.23, 3750.081, and 3750.13

Same as the Executive.

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

Revises current law by stipulating that an owner or operator is deemed to have satisfied all of the inventory requirements established under the Emergency Planning Law by complying with the bill's database submission requirements rather than by filing a log and production statement with the Chief as in current law.

Same as the Executive.

Same as the Executive.

Same as the Executive.

Fiscal effect: The Division of Oil and Gas Resources Management will incur cost for developing and managing the database.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD12 ****VETOED**** Notification of emergencies under Oil and Gas Law

R.C. 1509.232

Requires a person engaging in an activity regulated under the Oil and Gas Law and rules adopted under it to notify the Director of Natural Resources or the Director's designee of specified emergency occurrences, such as an uncontrolled release of gas or oil that may jeopardize worker safety or public safety, within 30 minutes of such an occurrence.

R.C. 1509.232

[**VETOED: Replaces the Executive provision with one that requires an owner, a person to whom an order is issued under the Oil and Gas Law or rules adopted under it, a person to whom a registration certificate to transport brine is issued, or a person engaged in the surface application of brine to notify the Division of Oil and Gas Resources Management by means of a designated toll free telephone number or by electronic means within 30 minutes after becoming aware that any of the following has occurred, unless notification within that time is impracticable under the circumstances: (1) An uncontrolled or unplanned release of gas associated with a production operation or other activity regulated under that Law or rules adopted under it in an amount determined, in good faith, to equal or exceed 100 MCF; (2) A release of oil outside a containment area associated with a production operation or other activity regulated under that Law or rules adopted under it if the release is in an amount determined, in good faith, to exceed 210 U.S. gallons or as specified by rule adopted by the Chief; (3) A release of brine, drill cuttings, or other regulated drilling

R.C. 1509.232

Same as the House.

R.C. 1509.232

Same as the House.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

wastes outside the boundary of a site or facility regulated under that Law or rules adopted under it; (4) A release of hydrogen sulfide associated with a production operation or other activity regulated under that Law or rules adopted under it in an amount determined, in good faith, to exceed 20 parts per million; (5) A discharge or spill of a liquid, solid, or semisolid substance or material associated with a production operation or other activity regulated under that Law or rules adopted under it in an amount determined, in good faith, to exceed a reportable quantity as defined in rules adopted under the Emergency Planning Law, excluding a discharge or spill consisting solely of fresh water or storm water; (6) A fire or explosion associated with a production operation or other activity regulated under that Law or rules adopted under it, excluding flaring or controlled burns authorized under the Oil and Gas Law or rules adopted under it or by the terms and conditions of a permit issued under the Law; or (7) The response by a fire department or a person providing emergency medical services to the location of, and for the purpose of responding to, an occurrence specified above.***]

Requires a person who performs services on behalf of an owner of a well to notify the well owner within 30 minutes if one of the specified emergency occurrences occurs at

[***VETOED: Replaces the Executive with a provision requiring a contractor who performs services on behalf of a person specified above to notify that person within

Same as the House.

Same as the House.

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|--|---|--|--|
| the well or associated production operation. | 30 minutes after the contractor becomes aware of any occurrence mentioned above unless the 30 minute timeframe is impractical under the circumstances.***] | | |
| Establishes that failure to comply with the above requirements is a strict liability offense. | [***VETOED: Replaces the Executive with a provision that prohibits a person from failing to comply with the any of these requirements. States that a person that violates the prohibition is subject to civil penalties, but not criminal penalties.***] | Same as the House. | Same as the House. |
| [***VETOED: Authorizes the Director to adopt rules necessary for the administration of these provisions.***] | Same as the Executive. | Same as the Executive. | Same as the Executive. |
| Fiscal effect: The Division of Oil and Gas Resources Management might incur some additional expense for overseeing these requirements, but those costs are uncertain. | Fiscal effect: Same as the Executive. | Fiscal effect: Same as the Executive. | Fiscal effect: Same as the Executive. |
| DNRCD48 Coal mining permit applications | | | |
| No provision. | <p>R.C. 1513.07</p> <p>Requires an applicant for a coal mining permit to submit with the application an accurate map or plan, to an appropriate scale, clearly showing the land for which the applicant will acquire the legal right to enter and commence coal mining operations during the term of the permit.</p> | <p>R.C. 1513.07</p> <p>Same as the House.</p> | <p>R.C. 1513.07</p> <p>Same as the House.</p> |

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|---------------|--|-------------------------|--------------------|
| No provision. | <p>Authorizes an applicant to submit with an application for a coal mining permit a notarized statement describing the applicant's legal right to enter and commence coal mining operations as an alternative to current law which requires the submittal of copies of the documents on which the applicant's legal right to enter and commence coal mining operations is based.</p> | Same as the House. | Same as the House. |
| No provision. | <p>States that an application for a coal mining permit cannot be denied or considered incomplete by reason of right of entry documentation if the applicant documents the applicant's legal right to enter and mine at least 67% of the total area for which coal mining operations are proposed.</p> | Same as the House. | Same as the House. |
| No provision. | <p>Requires documents or a notarized statement that form the basis of an applicant's legal right to enter and commence coal mining operations on land located within an area covered by the permit and legally acquired subsequent to the issuance of the permit for the area to be submitted with an application for a revision of the permit.</p> | Same as the House. | Same as the House. |
| No provision. | <p>Stipulates that a permit must prohibit the commencement of coal mining operations on land located within an area covered by the permit if the permittee has not provided to the Chief of the Division of Mineral Resources Management documents forming the basis of the permittee's legal right to</p> | Same as the House. | Same as the House. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

enter and conduct coal mining operations on the land.

Fiscal effect: None apparent.

Fiscal effect: Same as the House.

Fiscal effect: Same as the House.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD15 Streams and wetlands restoration by coal mining and reclamation operators

R.C. 1513.16

Requires a coal mining and reclamation operator to restore on the permit area streams and wetlands affected by mining operations unless the Chief of the Division of Mineral Resources Management approves mitigation activities off the permit area without a coal mining and reclamation permit instead, provided that the Chief first makes all of the following written determinations:
 (1) A hydrologic and engineering assessment demonstrates that restoration on the permit area is not possible;
 (2) The proposed mitigation plan under which mitigation activities described in item (3) will be conducted is limited to a stream or wetland, or a portion of a stream or wetland, for which restoration on the permit area is not possible;
 (3) Mitigation activities off the permit area, including mitigation banking and payment of in-lieu mitigation fees, will be performed pursuant to a permit issued under the Federal Water Pollution Control Act or a state isolated wetland permit or pursuant to a no-cost reclamation contract for the restoration of water resources affected by past mining activities; and
 (4) The proposed mitigation plan and

R.C. 1513.16

Same as the Executive.

R.C. 1513.16

Same as the Executive.

R.C. 1513.16

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

mitigation activities comply with the performance standards applicable to operators.

Requires the operator, if the Chief approves restoration off the permit area, to complete all mitigation construction or other activities required by the mitigation plan.

Same as the Executive.

Same as the Executive.

Same as the Executive.

Specifies that performance security for reclamation activities on the permit area must be released pursuant to current law, except that any release of the remaining portion of performance security must not be approved prior to the construction of required mitigation activities off the permit area.

Same as the Executive.

Same as the Executive.

Same as the Executive.

Fiscal effect: Uncertain impact on the Coal Mining Administration and Reclamation Reserve Fund (Fund 5260) used by the Division of Mineral Resources Management.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

DNRCD57 Industrial minerals mining

No provision.

No provision.

R.C. 1514.47, 1514.06, 1514.40, 1514.42

Generally precludes a mine foreperson's certificate issued under the Industrial Minerals Mining Law from expiring.

R.C. 1514.47, 1514.06, 1514.40, 1514.42

Same as the Senate.

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|---------------|------------------------|--|---------------------|
| No provision. | No provision. | Specifies that a certified mine foreperson shall be employed for the purposes of being in charge of the conditions and practices at a mine in addition to conducting examinations of the surface mining operation as in current law. | Same as the Senate. |
| No provision. | No provision. | Allows a competent person identified by the certified mine foreperson to conduct examinations of the surface mining operation under federal law; specifies what constitutes a competent person for that purpose; and requires a surface mining operator to maintain records demonstrating that a competent person has the ability, training, knowledge, or experience to perform that duty. | Same as the Senate. |
| No provision. | No provision. | Authorizes, instead of requires as in current law, the Chief of the Division of Mineral Resources Management to conduct a safety audit at a surface mining operation if the operator has requested the Division to conduct mine safety training. Specifies that such an audit can only be conducted once annually. Requires the safety audit to be scheduled at a time to which the Chief and the operator mutually agree, and precludes it from continuing for more than one day. | Same as the Senate. |
| No provision. | No provision. | Specifies that expenditures from the existing Surface Mining Fund (Fund 5270) made by the Chief for purposes other than certain authorized reclamation purposes are subject to the Chief's maintaining a balance in the | Same as the Senate. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

Fund that is sufficient to achieve those reclamation purposes, and requires the Chief, in doing so, to consider the timeliness of reclamation activity.

Fiscal effect: Because mine forepersons would no longer be required to renew certifications, there could be some loss in fee revenue deposited in the Surface Mining Fund (Fund 5270). Currently the fee for recertification is \$25. Any loss could be at least partially offset as a result of the changes regarding safety audits.

Fiscal effect: Same as the Senate.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD52 Division of Water Resources - revised responsibilities

| | | R.C. <i>1521.03, numerous other provisions under Title XV; Sections 337.30 and 715.20</i> | R.C. <i>1521.03, numerous other provisions under Title XV; Sections 337.30 and 715.20</i> |
|---------------|---------------|--|---|
| No provision. | No provision. | Transfers, effective January 1, 2016, the administration of the Silvicultural Assistance Program to the Division of Forestry, and retains all of the components of the program. Authorizes a person that owns or operates a silvicultural operation to develop and operate under a timber harvest plan rather than an operation and management plan as in current law. Allows the Chief of the Division of Forestry and the Chief's designee to administer and enforce the program. Prohibits, generally, specified state and local government officials, including the Chief of the Division of Forestry, from disclosing information used in the development or approval of or contained in a timber harvest plan. | Same as the Senate. |
| No provision. | No provision. | Requires the Chief of the Division of Soil and Water Resources to use \$350,000 in FY 2016 to assist soil and water conservation districts in the Western Lake Erie Basin in complying with provisions of Sub. S.B. 1 of the 131st General Assembly. (Because the soil and water functions are being transferred to the Department of Agriculture beginning in FY 2017, FY 2017 funding for | Same as the Senate. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

this earmark is provided under Department of Agriculture appropriation item 700509, Soil and Water District Support.)

Fiscal effect: Overall, funding for DNR is reduced by \$5.2 million in FY 2016 and \$16.4 million in FY 2017 to reflect the transfer of programs currently overseen by the Division of Soil and Water Resources to the Department of Agriculture and the Environmental Protection Agency. (See Comparison Document Entry AGRCD13 and EPACD26)

Fiscal effect: Same as the Senate.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD61 Dredging of inland lakes

No provision.

No provision.

No provision.

R.C. 1521.20, Sections 337.10 and 337.45

Requires the Director of Natural Resources to do all of the following: (1) determine the amount of dredging that is needed in each inland lake in Ohio to improve access, water quality, safety, and other applicable standards; (2) develop a plan to meet the identified needs and, in doing so, make every effort to optimize the utilization of dredging resources to maximize the amount of sediment removal from any inland lake that serves a watershed in distress and that is subject to a lake facility authority created under the Lake Facilities Authorities Law, and (3) increase the amount of time and resources expended on the dredging of inland lakes in order to meet the identified needs and administer the plan.

No provision.

No provision.

No provision.

Authorizes the Director to enter into contracts or agreements with other entities for the above purposes if doing so will assist in maximizing any of the dredging operations.

No provision.

No provision.

No provision.

Requires the Director of Budget and Management to transfer \$1.0 million in cash from the GRF to the Waterway Safety Fund (Fund 7086) on July 1, 2015, or as soon as

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|---------------|------------------------|-------------------------|---|
| No provision. | No provision. | No provision. | <p>possible thereafter.</p> <p>Earmarks \$500,000 in each fiscal year for use by the Director of Natural Resources to use the increased amounts to conduct enhanced activity aimed at maximizing sediment removal and dredging in Grand Lake St. Marys in accordance with the provisions discussed above.</p> <p>Fiscal effect: DNR would incur minimal administrative costs to carry out the new duties related to the planning of dredging activities on inland lakes.</p> |

DNRCD1 Permissible uses of the Wildlife Boater Angler Fund

| R.C. 1531.35 | R.C. 1531.35 | R.C. 1531.35 | R.C. 1531.35 |
|---|------------------------|------------------------|------------------------|
| <p>Adds to the permissible uses of the Wildlife Boater Angler Fund, which is limited to funding boating access construction, improvements, maintenance and certain equipment and personnel costs under current law, by also including the repair of dams and impoundments, and acquisitions, including lands and facilities for boating access.</p> | Same as the Executive. | Same as the Executive. | Same as the Executive. |
| <p>Specifies that the activities described above must occur on waters, rather than only on lakes, on which the operation of gasoline-powered watercraft is permissible.</p> | Same as the Executive. | Same as the Executive. | Same as the Executive. |

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|--|--|--|--|
| Increases from \$200,000 to \$500,000 the amount of annual expenditures from the Fund that may be used to pay for equipment and personnel costs. | Same as the Executive. | Same as the Executive. | Same as the Executive. |
| Fiscal effect: Expanding the permissible uses of the fund, together with increasing the maximum allowable expenditures for equipment and personnel costs, may result in increased spending from the Wildlife Boater Angler Fund (Fund 5P20). Fund 5P20 receives 0.125% of revenues from the motor vehicle fuel tax. | Fiscal effect: Same as the Executive. | Fiscal effect: Same as the Executive. | Fiscal effect: Same as the Executive. |

DNRCD2 Nonresident deer permits and hunting licenses

| R.C. 1533.10, 1533.11, and 1533.12 | R.C. 1533.10, 1533.11, and 1533.12 | | |
|---|------------------------------------|---------------|---------------|
| Increases the nonresident hunting license fee and the apprentice nonresident hunting license fee from \$124 to \$149. | Same as the Executive. | No provision. | No provision. |
| Revises existing law requiring procurement of a \$23 deer permit to hunt deer by establishing a nonresident deer permit (\$99), and a resident deer permit (\$23). | Same as the Executive. | No provision. | No provision. |
| Revises existing law requiring a person on active duty in the U.S. Armed Forces who is either stationed in Ohio or on leave or furlough to obtain a deer permit by requiring such a person to obtain a resident deer permit and specifying that the person is | Same as the Executive. | No provision. | No provision. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

eligible to obtain a resident deer permit regardless of whether the person is a resident of Ohio.

Specifies that the fee for a youth deer permit is ½ the price of a regular resident deer permit regardless of residency.

Same as the Executive.

No provision.

No provision.

Fiscal effect: DNR estimates the number of nonresident hunting licenses and deer permits to be approximately 38,000 and 41,000 respectively. If the same number are sold under the increased fees, there would be a gain in license and permit revenue deposited into the Wildlife Fund (Fund 7015) of a few million dollars annually.

Fiscal effect: Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD17 Central Support Indirect

Section: 337.20

Requires the Director of Natural Resources with the approval of the Director of Budget and Management, to determine each DNR division's payments (with the exception of the Division of Wildlife) into the Central Support Fund (Fund 1570). Requires the methodology used to determine the payments to contain the characteristics of administrative ease and uniform application in compliance with federal grant requirements, and allows the methodology to include direct cost charges for specific services provided. Requires payments to Fund 1570 to be made using intrastate transfer voucher.

Specifies that GRF appropriation item 725401, Division of Wildlife - Operating Subsidy, be used to cover the indirect costs of the Division of Wildlife.

Section: 337.20

Same as the Executive.

Same as the Executive but expands the use of item 725401 to cover both the direct costs and indirect costs of the Division of Wildlife.

Section: 337.20

Same as the Executive.

Same as the House.

Section: 337.20

Same as the Executive.

Same as the House.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD18 Parks and Recreational Facilities Lease Rental Bond Payments

Section: 337.30

Requires GRF appropriation item 725413, Parks and Recreational Facilities Lease Rental Bond Payments, to be used during the FY 2016- FY 2017 biennium to make payments on behalf of DNR pursuant to leases and agreements made under section 154.22 of the Revised Code. Specifies that these appropriations are the source of funds pledged for bond service charges on related obligations issued under Chapter 154 or the Revised Code.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

DNRCD19 Canal Lands

Section: 337.30

Requires GRF appropriation item 725456, Canal Lands, to be used to provide operating expenses for the State Canal Lands Program.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD20 Healthy Lake Erie Program

Section: 337.30

Requires GRF appropriation item 725505, Healthy Lake Erie Program, to be used by the Director of Natural Resources, in consultation with the Director of Agriculture and the Director of Environmental Protection, to implement nonstatutory recommendations of the Agriculture Nutrients and Water Quality Working Group. Requires the Director to give priority to recommendations that encourage farmers to adopt agricultural production guidelines commonly known as 4R nutrient stewardship practices. Allows funds to be used for enhanced soil testing in the Western Lake Erie Basin, monitoring the quality of Lake Erie and its tributaries, and conducting research and establishing pilot projects that have the goal of reducing algae blooms in Lake Erie.

No provision.

Section: 337.30

Same as the Executive.

Earmarks \$350,000 in FY 2016 from GRF appropriation item 725505, Healthy Lake Erie Program, for distribution to the City of Mentor for the wetland and storm water management project.

Section: 337.30

Replaces the executive provision with provisions that require appropriation item 725505, Healthy Lake Erie Program to be used in support of: (1) conservation measures in the Western Lake Erie Basin as determined by the Director of Natural Resources, (2) funding assistance for soil testing, winter cover crops, edge of field testing, tributary monitoring, animal waste abatement, and (3) any additional efforts to reduce nutrient runoff as the Director may decide. Retains the requirement that the Director give priority to recommendations that encourage farmers to adopt 4R nutrient stewardship practices.

No provision.

Section: 337.30

Same as the Senate.

Replaces the House provision with a provision that requires Fund 5SA1 appropriation item 725609, Mentor Stormwater Project, to be used to support the City of Mentor wetland and stormwater management project. (The bill appropriates \$350,000 for this purpose. The funding source of this appropriation is a cash transfer from the FY 2015 GRF ending

Executive

As Passed by the House

As Passed by the Senate

As Enacted

balance. See OBMCD20.)

DNRCD21 Coal and Mine Safety Program

Section: 337.30

Requires GRF appropriation item 725507, Coal and Mine Safety Program, to be used for the administration of the Mine Safety Program and the Coal Regulation Program.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

DNRCD22 Transfer of funds for mineral resource management

Section: 337.30

Allows, during the FY 2016-FY 2017 biennium, the Director of Budget and Management, at the request of the Director of Natural Resources, following the identification of available balances in the Unreclaimed Land Fund (Fund 5290), to transfer up to \$500,000 per year from Fund 5290 to the Coal Mining Administration and Reclamation Reserve Fund (Fund 5260). Specifies that the cash transfer to Fund 5260 be used to operate the Coal Regulatory Program.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

Allows, during the FY 2016-FY 2017 biennium, the Director of Budget and Management, at the request of the Director of Natural Resources, following the

No provision.

Same as the Executive.

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

identification of available balances in Fund 5290, to transfer up to \$800,000 per year from Fund 5290 to the Surface Mining Fund (Fund 5270). Specifies that the cash transfer to Fund 5270 be used to operate the Industrial Minerals and Ohio Mine Safety and Training programs.

DNRCD23 Natural Resource General Obligation Bond Debt Service

Section: 337.30

Requires GRF appropriation item 725903, Natural Resources General Obligation Bond Debt Service, to be used during the FY 2016-FY 2017 biennium to pay all debt service and related financing costs on obligations issued under sections 151.01 and 151.05 of the Revised Code.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

Section: 337.30

Same as the Executive.

DNRCD47 Indian Lake Watershed Project

No provision.

Section: 337.40

Requires that GRF appropriation item 725510, Indian Lake Watershed Project, be used to support the administrative expenses of the Indian Lake Watershed Project, Inc..

Fiscal effect: The bill appropriates \$125,000 in FY 2016 to item 725510.

Section: 337.40

Same as the House.

Fiscal effect: Same as the House.

No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD50 Soil and water conservation districts

No provision.

Section: 337.30

Requires the Chief of the Division of Soil and Water Resources to use \$500,000 in each fiscal year under GRF appropriation item 725502, Soil and Water Conservation Districts, for a program to support various activities of soil and water conservation districts located in the Western Lake Erie Basin that help farmers comply with requirements under Sub. S.B. 1 of the 131st General Assembly. Specifies that these activities may include providing technical assistance, developing applicable nutrient or manure management plans, and hiring and training soil and water conservation district staff about best conservation practices.

Section: 337.30

Same as the House, but provides \$350,000 in each fiscal year for this purpose rather than \$500,000 in each fiscal year.

Section: 337.30

Same as the Senate.

DNRCD58 Portage County stormwater project

No provision.

No provision.

Section: 337.30

Requires the Director of Natural Resources to use GRF appropriation item 725512, Portage County Stormwater, to support the Portage County stormwater project.

Fiscal effect: Provides \$150,000 in each fiscal year for this project.

Section: 337.30

Same as the Senate.

Fiscal effect: Same as the Senate.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD24 Soil and Water Districts

Section: 337.40

Allows DNR to use appropriation item 725683, Soil and Water Districts, to pay any soil and water conservation district an annual amount not to exceed \$40,000, upon receipt of a request and justification from the district and approval by the Ohio Soil and Water Conservation Commission. Requires the county auditor to credit payments to the special fund established under Section 1515.10 of the Revised Code for the local soil and water conservation district. Specifies that moneys received by each district be expended for the purposes of the district.

Section: 337.40

Same as the Executive.

Section: 337.40

Same as the Executive.

Section: 337.40

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD25 Oil and Gas Well Plugging

Section: 337.40

Requires Fund 5180 appropriation item 725677, Oil and Gas Well Plugging, to be used exclusively for plugging wells and properly restoring the land surface of idle and orphan oil and gas wells pursuant to section 1509.071 of the Revised Code. Prohibits funds from the appropriation item from being used for salaries, maintenance, equipment, or other administrative purposes, except for those costs directly attributed to the plugging of an idle or orphan well. Prohibits the appropriation item from being used to transfer cash to any other fund or appropriation item.

Section: 337.40

Same as the Executive.

Section: 337.40

Same as the Executive.

Section: 337.40

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD26 Transfer of funds for Oil and Gas Division and Geological Mapping Operations

Section: 337.40

Allows the Director of Budget and Management, in consultation with the Director of Natural Resources, to transfer cash as necessary from the GRF to the Oil and Gas Well Fund (Fund 5180) and the Geological Mapping Fund (Fund 5110) during the FY 2016-FY 2017 biennium. Requires that the cash transfer to Fund 5180 be used for handling the increased regulatory work related to the expansion of the Oil and Gas Program that will occur before receipts from this activity are deposited into Fund 5180. Requires the cash transferred to Fund 5110 be used for handling the increased field and laboratory research efforts related to the expansion of the Oil and Gas Program that will occur before receipts from this activity are deposited into Fund 5110. Requires the Directors of OBM and DNR to establish a schedule for repaying the transferred cash from Fund 5180 and Fund 5110 to the GRF once receipts from severance taxes, application and permitting fees, and other sources have accrued to Funds 5180 and 5110 in such amounts as are considered sufficient to sustain expanded operations.

Section: 337.40

Same as the Executive.

Section: 337.40

Same as the Executive.

Section: 337.40

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD45 Studies of zebra mussels, quagga mussels, and Canada geese and their impact on Lake Erie

| | | | |
|---------------|--|--|--|
| No provision. | <p>Section: 337.43 Earmarks \$50,000 under Fund 7015 appropriation item 740401, Division of Wildlife Conservation, in FY 2016 to study the effect that zebra and quagga mussels have on Lake Erie, and \$50,000 in FY 2016 to study the effect that Canada geese have on Lake Erie.</p> | <p>Section: 337.43 Same as the House.</p> | <p>Section: 337.43 Same as the House.</p> |
|---------------|--|--|--|

DNRCD27 Watercraft Marine Patrol - Grants to political subdivisions for equipment purchases

| | | | |
|--|--|----------------------|----------------------|
| <p>Section: 337.50 Requires up to \$200,000 in each fiscal year from Fund 7086 appropriation item 739401, Division of Watercraft, to be expended for the purchase of equipment for marine patrols qualifying for funding from DNR pursuant to R.C.1547.67. Requires proposals for equipment to accompany an application for a marine patrol subsidy loaned to eligible patrols pursuant to a cooperative agreement between the patrols and the Department of Natural Resources.</p> | <p>Section: 337.50 Same as the Executive.</p> | <p>No provision.</p> | <p>No provision.</p> |
|--|--|----------------------|----------------------|

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD28 Well log filing fees

Section: 337.60

Requires the Chief of the Division of Soil and Water Resources to deposit well log filing fees forwarded to the Division into the Departmental Services – Intrastate Fund (Fund 1550) for the purposes described in section 1521.05 of the Revised Code.

Section: 337.60

Same as the Executive.

Section: 337.60

Same as the Executive.

Section: 337.60

Same as the Executive.

DNRCD59 Departmental Projects - Josh Project earmark

No provision.

No provision.

Section: 337.63

Earmarks \$45,054 in each fiscal year under Fund 1550 appropriation item 725601, Departmental Projects, for the Josh Project, a 501 (c) (3) charitable organization in Lucas County, to support water safety instruction programs.

Section: 337.63

Same as the Senate.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD29 Human Resources Direct Service

Section: 337.70

Requires Fund 2050 appropriation item 725696, Human Resources Direct Service, to be used to cover the cost of support, coordination, and oversight of DNR's human resources functions. Requires the Human Resources Chargeback Fund (Fund 2050) to consist of cash transferred to it via intrastate transfer voucher from other funds as determined by the Director of Natural Resources and the Director of Budget and Management.

Section: 337.70

Same as the Executive.

Section: 337.70

Same as the Executive.

Section: 337.70

Same as the Executive.

DNRCD30 Law Enforcement Administration

Section: 337.80

Requires Fund 2230 appropriation item 725665, Law Enforcement Administration, to be used to cover the cost of support, coordination, and oversight of DNR's law enforcement functions. Requires the Law Enforcement Administration Fund (Fund 2230) to consist of cash transferred to it via intrastate transfer voucher from other funds as determined by the Directors of DNR and OBM.

Section: 337.80

Same as the Executive.

Section: 337.80

Same as the Executive.

Section: 337.80

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD31 Fountain Square and ODNR grounds at the Ohio Expo Center

Section: 337.90

Requires appropriation item 725664, Fountain Square Facilities Management, to be used to pay for repairs, renovation, utilities, property management, and building maintenance expenses for the Fountain Square complex and the DNR grounds at the Ohio Expo Center. Requires the Fountain Square Facilities Management Fund (Fund 6350) to receive cash transferred by intrastate transfer vouchers from various departmental funds and rental income received by DNR.

Section: 337.90

Same as the Executive.

Section: 337.90

Same as the Executive.

Section: 337.90

Same as the Executive.

DNRCD32 Clean Ohio Trail Operating

Section: 337.100

Requires appropriation item 725405, Clean Ohio Trail Operating, to be used to administer Clean Ohio Trail Fund (Fund 7061) projects pursuant to R.C. 1519.05.

Section: 337.100

Same as the Executive.

Section: 337.100

Same as the Executive.

Section: 337.100

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD33 Parks Capital Expenses Fund

Section: 337.110

Requires the Director of Natural Resources to submit to the Director of Budget and Management the estimated design, engineering, and planning costs of capital related work to be done by DNR staff for parks projects within the Ohio Parks and Recreation Improvement Fund (Fund 7035). Permits the Director of DNR, if OBM approves the estimated costs, to release appropriations from Fund 7035 appropriation item C725E6, Project Planning, for those purposes. Requires DNR to pay for these expenses from the Parks Capital Expenses Fund (Fund 2270), and requires expenses paid from Fund 2270 to be reimbursed by Fund 7035 using an intrastate transfer voucher.

Section: 337.110

Same as the Executive.

Section: 337.110

Same as the Executive.

Section: 337.110

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD34 NatureWorks Capital Expenses Fund

Section: 337.110

Requires the Department of Natural Resources to submit to the Director of Budget and Management the estimated design, planning, and engineering costs of capital-related work to be done by DNR staff for each capital improvement project within the Ohio Parks and Natural Resources Fund (Fund 7031). Permits the Director of DNR, if OBM approves the estimated costs, to release appropriations from Fund 7031 appropriation item C725E5, Project Planning, for those purposes. Requires DNR to pay for these expenses from the Capital Expenses Fund (Fund 4S90), and requires expenses paid from Fund 4S90 to be reimbursed by Fund 7031 by using an intrastate transfer voucher.

Section: 337.110

Same as the Executive.

Section: 337.110

Same as the Executive.

Section: 337.110

Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD44 Buckeye Lake Dam Rehabilitation

| | | | |
|---------------|---|--|---|
| No provision. | <p>Section: 610.50 Amends Sections 223.10 and 223.40 of Am. H.B. 497 of the 130th General Assembly to increase Parks and Recreation Improvement Fund (Fund 7035) capital appropriation item C725B5, Buckeye Lake Dam Rehabilitation, by \$10.0 million for a total of \$14.0 million over the FY 2015-FY 2016 capital biennium. Provides an additional \$10.0 million in bonding authority under Fund 7035 to cover this additional appropriation.</p> | <p>Section: 610.50 Same as the House.</p> | <p>Section: 610.50 Same as the House, but increases appropriations by \$25.0 million for a total of \$29.0 million over the FY 2015-FY 2016 capital biennium, and increases Fund 7035 bonding authorization by \$25.0 million to accommodate the additional capital funding.</p> |
| No provision. | <p>Requires the Director of Natural Resources to use this additional \$10.0 million for Buckeye Lake dam construction projects. Requires contracts for Buckeye Lake dam construction projects to include incentives for early completion.</p> | <p>Same as the House.</p> | <p>Same as the House, but increases the amount to be used for dam construction at Buckeye Lake to up to \$25.0 million.</p> |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD46 Earl Thomas Conley Riverside Park Waterpark earmark

No provision.

Section: 610.50

Amends Section 223.10 of Am. H.B. 497 of the 130th G.A. to earmark \$250,000 from capital appropriation item C725E2, Local Parks Projects currently slated for the Earl Thomas Conley Riverside Park Campground instead to the Earl Thomas Conley Riverside Park Waterpark.

Section: 610.50

Same as the House.

Section: 610.50

Same as the House.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DNRCD41 Legislative review of statutes regarding the application of fertilizer and manure to agricultural fields

Section: 709.10

Requires, within four years of the effective date of Section 709.10 of H.B. 64 of the 131st General Assembly, the committees of the House of Representatives and the Senate that are primarily responsible for agriculture and natural resource matters to jointly review the effectiveness of Sections 905.326, 905.327, 1511.10, and 1511.11 or the Revised Code regarding the application of fertilizer and manure to agricultural fields in order to determine whether to recommend legislation repealing those sections. Requires the committees to jointly issue a report to the Governor containing their findings and recommendation. Permits the committees, if they do not recommend repealing those sections, to include in the report additional recommendations for revisions to those sections.

No provision.

No provision.

No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

AGRC5 Certification for application of manure

R.C. 903.40

(1) Prohibits a person, for the purposes of the cultivation, primarily for sale, of plants or any parts of plants on more than 50 acres, from applying manure obtained from a concentrated animal feeding facility issued a permit under the Concentrated Animal Feeding Facilities Law unless one of the following applies: (A) The person has been issued a livestock manager certification under that Law; or (B) The person has been certified under the bill to apply the manure by the Director of Agriculture.

(1) No provision.

(1) No provision.

(1) No provision.

(2) Requires the Director to issue, renew, and deny certifications for the application of manure in the same manner as for the certification of fertilizer application established in the Fertilizer Law and rules adopted under it.

(2) No provision.

(2) No provision.

(2) No provision.

Fiscal effect: Potential increase in administrative costs to certify persons to apply manure obtained from a concentrated animal feeding facility. These costs would be partially offset by an application fee that will likely be deposited into the Pesticide, Fertilizer, and Lime Program Fund (Fund 6690).

Executive

As Passed by the House

As Passed by the Senate

As Enacted

AGRCD4 Application of fertilizer and manure

R.C. 905.326, 905.327, 1511.10, 1511.11, 1511.99, Section 709.10

Does all of the following regarding the application of fertilizer and manure in the western basin of Lake Erie:

No provision.

No provision.

No provision.

(1) Prohibits, with certain exceptions, the application of fertilizer or manure on frozen ground, on saturated soil, and during certain weather conditions;

(1) No provision.

(1) No provision.

(1) No provision.

(2) Requires the Director of Agriculture or the Director's designee to administer the fertilizer provisions and the Director of Natural Resources or the Director's designee to administer the manure provisions;

(2) No provision.

(2) No provision.

(2) No provision.

(3) States that the prohibition does not affect any restrictions established in the Concentrated Animal Feeding Facilities Law or otherwise apply to those entities or facilities that are permitted as concentrated animal feeding facilities under that Law;

(3) No provision.

(3) No provision.

(3) No provision.

(4) Exempts a person from the prohibition if the person applies the fertilizer or manure, as applicable, under specified circumstances, including injecting the fertilizer or manure into the ground and incorporating the fertilizer or manure within

(4) No provision.

(4) No provision.

(4) No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

24 hours of surface application;

(5) Authorizes the Director of Agriculture or the Director's designee or the Director of Natural Resources or the Director's designee to investigate complaints filed against a person that violates the above prohibition, including applying for a search warrant;

(5) No provision.

(5) No provision.

(5) No provision.

(6) Authorizes the applicable Director to assess a civil penalty against a person that violates the prohibition against the application of fertilizer or manure, as applicable, only if the person is afforded an opportunity for an adjudication hearing;

(6) No provision.

(6) No provision.

(6) No provision.

(7) Requires a violator of the prohibition against the application of fertilizer or manure, as applicable, to pay a civil penalty in an amount determined in rules, not to exceed \$10,000;

(7) No provision.

(7) No provision.

(7) No provision.

(8) Specifies that a violator of the prohibition against the application of manure is guilty of a first degree misdemeanor and also may be assessed damages for repairing any damage to property caused by the violation; and

(8) No provision.

(8) No provision.

(8) No provision.

(9) Requires a legislative review of the above provisions four years after their effective date to determine if they should be repealed.

(9) No provision.

(9) No provision.

(9) No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

Fiscal effect: May increase costs for the Department of Agriculture and the Department of Natural Resources to investigate and pursue complaints regarding improper manure and fertilizer application. Some of these enforcement costs would be offset by civil penalties that could be imposed.

AGRCD13 Transfer of Soil and Water Conservation Program

No provision.

No provision.

R.C. *939.02, (1511.02), repeals numerous other provisions under Title XV and recodifies them under Title IX; Sections 709.20 - 709.50*

Transfers, effective January 1, 2016, the administration of the Agricultural Soil and Water Conservation Program (including the Ohio Soil and Water Conservation Commission, support and coordination of activities with soil and water conservation districts, oversight of agricultural operation and management plans, and control of the Agricultural Pollution Abatement Fund, among other functions) from the Division of Soil and Water Resources in the Department of Natural Resources to the Department of Agriculture, and retains all of the components of the Program.

R.C. *939.02, (1511.02), repeals numerous other provisions under Title XV and recodifies them under Title IX; Sections 709.20 - 709.50*

Same as the Senate.

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|---------------|------------------------|---|---|
| No provision. | No provision. | <p data-bbox="1330 292 1948 812">Requires the Director of DNR and the Director of AGR to enter into an MOU defining the functions to be transferred. Specifies that the DNR employees under the Soil and Water Conservation Program are transferred to AGR. Specifies that (1) operation and management plans that were developed or approved while under oversight of DNR continue in effect under AGR, (2) the Agricultural Pollution Abatement Fund formerly under control of DNR continues under control of AGR, and (3) the Ohio Soil and Water Conservation Commission under DNR continues under AGR.</p> <p data-bbox="1330 812 1948 1036">Fiscal effect: The bill appropriates \$6.9 million in FY 2016 and \$16.4 million in FY 2017 for AGR to administer these soil and water conservation responsibilities. See AGRCD16 for the related funding adjustments.</p> | <p data-bbox="1948 292 2644 341">Same as the Senate.</p> <p data-bbox="1948 812 2644 860">Fiscal effect: Same as the Senate.</p> |

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|---|------------------------|---|---|
| AGRCD17 State matching funds for soil and water conservation districts | | | |
| No provision. | No provision. | <p>R.C. 1515.14, (940.15); 6117.021 (Note that this program is being transferred from DNR to AGR, see AGRCD13.) Requires money to be paid in each calendar year to each soil and water conservation district, within the limits of funds appropriated to the Department of Agriculture and the Soil and Water Conservation District Assistance Fund, in an amount not to exceed one dollar for each one dollar received by a district pursuant to a contract entered into with a board of county commissioners that has formed a county sewer district under which the soil and water conservation district will conduct projects and activities for the purpose of complying with the requirements of phase II of the storm water program of the National Pollutant Discharge Elimination System established in 40 C.F.R. part 122, and authorizes such a board of county commissioners to enter into such a contract with a public agency.</p> | <p>R.C. 1515.14, (940.15); 6117.021 Same as the Senate.</p> |
| No provision. | No provision. | <p>Retains other sources of money that may be matched in existing law, the annual maximum state match of \$8,000, and authority for the Ohio Soil and Water Conservation Commission to approve payment to a district in an amount in excess</p> | Same as the Senate. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

No provision.

No provision.

of \$8,000 in any calendar year upon receipt of a request and justification from the district.

Limits the amount of money that may be paid by the Department to a district to match money received by the district pursuant to a contract discussed above in calendar years 2015, 2016, and 2017 to the amount that was paid to the district as a match during calendar year 2013 that resulted from the board of county commissioners' having used the proceeds of a contract entered into between the board and a district of a type similar to that authorized by the amendment, directly or indirectly, for matching funds in calendar year 2013, but authorizes the state match to exceed that amount to the extent that other sources of local matching funds are used by the district for local matching funds in state fiscal years 2015, 2016, and 2017.

Same as the Senate.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

Fiscal effect: Overall, because state matching dollars are limited to amounts appropriated for that purpose, there would be no effect on state match dollars paid by the Department of Agriculture. However, allowing money earned by a local soil and water conservation district pursuant to a contract to conduct storm water projects to be included in the totals to be matched by the state, this may increase state match dollars received by some county soil and water conservation districts. State matching dollars are paid from the Soil and Water Districts Assistance Fund (Fund 5BV0) and the GRF.

Fiscal effect: Same as the Senate.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

AIRCD1 Energy Strategy Development Program

Section: 213.20

Requires OAQDA to establish the Energy Strategy Development Program to develop energy initiatives, projects, and policy that align with the energy policy for the state. Creates the Energy Strategy Development Fund (Fund 5EG0) consisting of money credited to it and money obtained for advanced energy projects from federal or private grants, loans, or other sources. Specifies that interest earned on money in Fund 5EG0 be credited to the GRF.

Permits the Director of Budget and Management to make the following cash transfers up to the amounts specified to Fund 5EG0 on July 1 or as soon as possible thereafter each fiscal year:

(1) Up to \$27,405 in FY 2016 and up to \$27,439 in FY 2017 from the State Agency Construction Project Service Fund (Fund 1310) used by the Ohio Facilities Construction Commission;

(2) Up to \$27,405 in FY 2016 and up to \$27,439 in FY 2017 from the Central Support Indirect Cost Fund (Fund 5GH0) used by the Department of Agriculture;

Section: 213.20

Same as the Executive.

Same as the Executive.

(1) Same as the Executive.

(2) Same as the Executive.

Section: 213.20

Same as the Executive.

Same as the Executive.

(1) Same as the Executive.

(2) Same as the Executive.

Section: 213.20

Same as the Executive.

Same as the Executive.

Same as the Executive.

Same as the Executive.

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|--|--|--|--|
| (3) Up to \$27,405 in FY 2016 and up to \$27,439 in FY 2017 from the Supportive Services Fund (Fund 1350) used by the Development Services Agency; | (3) Same as the Executive. | (3) Same as the Executive. | Same as the Executive. |
| (4) Up to \$27,405 in FY 2016 and up to \$27,439 in FY 2017 from the Central Support Indirect Cost Fund (Fund 2190) used by the Environmental Protection Agency; | (4) Same as the Executive. | (4) Same as the Executive. | Same as the Executive. |
| (5) Up to \$27,405 in FY 2016 and up to \$27,439 in FY 2017 from the Central Support Chargeback Fund (Fund 1570) used by the Department of Natural Resources; and | (5) Same as the Executive. | (5) Same as the Executive. | Same as the Executive. |
| (6) Up to \$39,150 in FY 2016 and up to \$39,199 in FY 2017 from the Highway Operating Fund (Fund 7002) used by the Department of Transportation. | (6) Same as the Executive. | (6) Same as the Executive. | Same as the Executive. |
| Allows the Director of Budget and Management to transfer any remaining cash in Fund 5EG0 at the end of FY 2017 to the GRF. Abolishes Fund 5EG0 upon completion of the transfer. | Same as the Executive. | Same as the Executive. | Same as the Executive. |
| Fiscal effect: Generates up to \$176,175 in FY 2016 and up to \$176,394 in FY 2017 for oversight of energy initiatives, projects, and strategies that align with the state's energy policy. | Fiscal effect: Same as the Executive. | Fiscal effect: Same as the Executive. | Fiscal effect: Same as the Executive. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

OBMCD20 ****PARTIALLY VETOED**** FY 2015 GRF ending balance

Section: 512.30

Requires the Director of OBM to allocate cash from the FY 2015 surplus GRF revenue that would otherwise be transferred to the Budget Stabilization Fund (Fund 7013) or the Income Tax Reduction Fund (Fund 4R80) as follows:

- (1) Reserve up to \$200,000,000 cash in the GRF to support personal income tax reductions;
- (2) Transfer up to \$375,000,000 cash to the Budget Stabilization Fund to increase the balance of that fund to an amount equal to 5% of estimated FY 2017 GRF revenue;
- (3) No provision.
- (4) Transfer up to \$120,000,000 cash to the Student Debt Reduction Fund (Fund 5QF0);
- (5) Transfer up to \$40,000,000 cash to the Unemployment Compensation Interest Contingency Fund (Fund 5HC0) for payment to the U.S. Secretary of the Treasury of accrued interest costs related to federal unemployment account borrowing;

Section: 512.30

Same as the Executive, but makes the following changes:

- (1) Same as the Executive, but decreases the amount reserved to up to \$176,000,000.
- (2) Same as the Executive.
- (3) Transfers up to \$100,000,000 cash to the Straight A Fund (Fund 5RB0), which the bill creates.
- (4) Same as the Executive, but decreases the amount of the transfer to up to \$15,000,000.
- (5) Same as the Executive.

Section: 512.30

Same as the House, but makes the following changes:

- (1) Same as the House, but increases the amount reserved to up to \$233,000,000.
- (2) Same as the Executive, but increases the transfer to \$375,500,000.
- (3) Same as the House, but decreases the transfer to \$10,000,000 and renames the fund as the College Credit Plus Credential Fund.
- (4) No provision.
- (5) Same as the Executive.

Section: 512.30

Same as the Senate, but makes the following changes:

- (1) Same as the Senate, but increases the amount reserved to up to \$393,000,000.
- (2) Same as the Senate, but increases the transfer to \$425,500,000.
- (3) Same as the House, but decreases the transfer to \$42,250,000.
- (4) No provision.
- (5) Same as the Executive.

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|--|--|---|---|
| (6) Transfer up to \$20,000,000 cash to the Disaster Services Fund (Fund 5E20); | (6) Same as the Executive. | (6) Same as the Executive. | (6) Same as the Executive. |
| (7) Transfer up to \$25,000,000 cash to the Systems Transformation Support Fund (Fund 5QM0); | (7) Same as the Executive, but decreases the amount of the transfer to up to \$9,000,000. | (7) Same as the House, but decreases the amount of the transfer to up to \$7,500,000. | (7) Same as the Senate. |
| (8) Transfer up to \$12,000,000 cash to the Natural Resources Special Purposes Fund (Fund 5MW0), which the bill creates; | (8) Same as the Executive. | (8) Same as the Executive. | (8) Same as the Executive. |
| (9) Transfer up to \$10,000,000 cash to the Local Government Innovation Fund (Fund 5KN0). | (9) Same as the Executive. | (9) Same as the Executive. | (9) Same as the Executive. |
| (10) No provision. | (10) Transfers up to \$15,000,000 cash to the Workforce Grant Program Fund (Fund 5RA0). | (10) No provision. | (10) Same as the House, but increases the transfer to up to \$31,250,000 and renames the fund the Workforce and Higher Education Programs Fund. |
| (11) No provision. | (11) Transfers up to \$30,000,000 cash to the School District TPP Supplement Fund (Fund 5RE0). | (11) Same as the House. | (11) Same as the House, but increases the transfer to up to \$32,900,000. |
| (12) No provision. | (12) No provision. | (12) Transfers up to \$50,000,000 cash to the Health and Human Services Fund. | (12) Same as the Senate. |
| (13) No provision. | (13) No provision. | (13) Transfers \$12,750,000 cash to the Electronic Pollbook Fund (Fund 5RT0). | (13) Same as the Senate. |
| (14) No provision. | (14) No provision. | (14) Transfers \$1,250,000 cash to the Absent Voter's Ballot Fund (Fund 5RU0). | (14) Same as the Senate. |
| (15) No provision. | (15) No provision. | (15) No provision. | (15) Transfers \$11,500,000 cash to the Healthier Buckeye Fund (Fund 5RC0). |

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|--------------------|------------------------|-------------------------|---|
| (16) No provision. | (16) No provision. | (16) No provision. | [***VETOED: (16) Transfers \$700,000 to the Hope For A Smile Fund (Fund 5RZ0).***] |
| (17) No provision. | (17) No provision. | (17) No provision. | (17) Transfers \$350,000 to the Mentor Stormwater Project Fund (Fund 5SA1), which the bill creates. |
| (18) No provision. | (18) No provision. | (18) No provision. | (18) Transfers \$500,000 to the ODM Maternal and Child Health Fund (Fund 5SA0), which the bill creates. |
| (19) No provision. | (19) No provision. | (19) No provision. | (19) Transfers \$5,000,000 to the Ohio Military Facilities Fund (Fund 5RV0), which the bill creates. |
| (20) No provision. | (20) No provision. | (20) No provision. | (20) Transfers \$4,000,000 to the Community Police Relations Fund (Fund 5RS0), which the bill creates. |
| (21) No provision. | (21) No provision. | (21) No provision. | (21) Transfers \$20,000,000 to the Local Government Safety Capital Grant Fund (Fund 5RD0). |
| (22) No provision. | (22) No provision. | (22) No provision. | (22) Transfers \$250,000 to the Local Public Enhancement Fund (Fund 5SA3), which the bill creates. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

DEVCD50 Lakes in Economic Distress Revolving Loan Program

| Executive | As Passed by the House | As Passed by the Senate | As Enacted |
|---------------|------------------------|--|--|
| No provision. | No provision. | R.C. 122.641 (1) Creates the Lakes in Economic Distress Revolving Loan Program to assist businesses or other entities that are adversely affected due to economic circumstances that result in the declaration of a lake as an area under economic distress under the amendment, and requires the Director of Development Services to administer the program. | R.C. 122.641 (1) Same as the Senate. |
| No provision. | No provision. | (2) Requires the Director of Natural Resources to do both of the following: (A) declare a lake as an area under economic distress based solely on environmental or safety issues, including the closure of a dam for safety reasons, and (B) subsequently declare a lake as an area no longer under economic distress when the environmental or safety issues, as applicable have been resolved. | (2) Same as the Senate. |
| No provision. | No provision. | (3) Specifies that the program is to be used by DSA to provide zero interest loans during the time that an applicable lake has been declared an area under economic distress. | (3) Same as the Senate. |
| No provision. | No provision. | (4) Requires the Director of Development Services to adopt rules to establish both (A) requirements and procedures for the making of loans under the program, such as | (4) Same as the Senate. |

Executive

As Passed by the House

As Passed by the Senate

As Enacted

No provision.

No provision.

eligibility criteria and criteria for repayment of the loans, including the establishment of an interest rate that does not exceed two points less than prime after an applicable lake has been declared as an area no longer under economic distress; and (B) any other provisions necessary to administer the program.

(5) Creates the Lakes in Economic Distress Revolving Loan Fund (Fund 5RQ0) consisting of money appropriated to it, payments of principal and interest on loans made from the fund, and investment earnings on money in the fund, and requires the Director of Development Services to use money in the fund to make loans under the program.

Fiscal effect: See DEVCD51 for a description of appropriations to the program through the Lakes in Economic Distress Revolving Loan Fund (Fund 5RQ0).

(5) Same as the Senate.

Fiscal effect: Same as the Senate.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

LECCD1 Cash transfers to the Lake Erie Resources Fund

Section: 313.10

(1) Permits the Director of Budget and Management, on July 1 of each fiscal year, or as soon as possible thereafter, to transfer up to \$44,000 from each of the following funds to the Lake Erie Resources Fund (Fund 5D80):

(a) Environmental Protection Fund (Fund 5BC0) used by the Ohio Environmental Protection Agency.

(b) Pesticide, Fertilizer and Lime Fund (Fund 6690) used by the Department of Agriculture.

(c) General Operations Fund (Fund 4700) used by the Department of Health.

(d) Central Support Indirect Fund (Fund 1570) used by the Department of Natural Resources.

(2) Permits the Director of Budget and Management, on July 1 of each fiscal year, or as soon as possible thereafter, to transfer \$44,000 from a fund used by the Development Services Agency, as specified by the Director of Development Services, to Fund 5D80.

Section: 313.10

(1) Same as the Executive.

(a) Same as the Executive.

(b) Same as the Executive.

(c) Same as the Executive.

(d) Same as the Executive.

(2) Same as the Executive.

Section: 313.10

(1) Same as the Executive.

(a) Same as the Executive.

(b) Same as the Executive.

(c) Same as the Executive.

(d) Same as the Executive.

(2) Same as the Executive.

Section: 313.10

(1) Same as the Executive.

(a) Same as the Executive.

(b) Same as the Executive.

(c) Same as the Executive.

(d) Same as the Executive.

(2) Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

(3) Permits Fund 5D80 to accept contributions and transfers made to the fund.

(3) Same as the Executive.

(3) Same as the Executive.

(3) Same as the Executive.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

Other Taxation Provisions

TAXCD20 Hydrocarbon severance taxes

R.C. 5749.02, 190.01 - 190.04,
321.50, 1509.01, 1509.02,
1509.11, 1509.34, 5703.052,
5703.19, 5749.01 - 5749.04,
5749.06 - 5749.08, 5749.10,
5749.12 - 5749.15, 5749.17,
Sections 512.80, 812.20,
Repealed: 1509.50

Distinguishes "horizontal" wells from all other wells for the purpose of levying special tax rates on severances of oil, gas, natural gas liquids, and condensate from horizontal wells beginning on July 1, 2015. Repeals a cost recovery assessment imposed on all wells from which oil and gas is severed. Credits revenue from the horizontal well severance tax to the Severance Tax Receipts Fund, and requires the OBM Director to make quarterly transfers to distribute the proceeds to various funds, including the GRF.

No provision.

No provision.

No provision.

(1) Adjusts the severance tax rate applicable to nonhorizontal wells to equal the combined rate of the current law's cost recovery assessment and the current law's severance tax rate on oil and gas. Exempts from continuing law's volume-based severance tax any gas severed from an exempt

(1) No provision.

(1) No provision.

(1) No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

domestic well or a nonhorizontal well producing less than a particular volume of gas in a calendar year, but imposes a \$60 annual fee on the owner of each such well, payable to the Oil and Gas Well Fund.

(2) Levies a new 6.5% severance tax on oil, unprocessed gas, and condensate separated from oil or gas, severed from a horizontal well based on the volume of the resource severed or collected and multiplied by the resource's applicable spot price.

(2) No provision.

(2) No provision.

(2) No provision.

(3) Levies a new 4.5% severance tax on processed gas and natural gas liquids (NGLs) separated from oil or gas, severed from a horizontal well based on the volume of the resource collected or processed multiplied by the resource's applicable spot price.

(3) No provision.

(3) No provision.

(3) No provision.

(4) Requires the Director of Budget and Management to credit to the Oil and Gas Well Fund and Geological Mapping Fund revenue from the new horizontal well severance tax in accordance with a monthly schedule of disbursements that considers the resources of the oil and gas regulatory resources of the Department of Natural Resources (DNR).

(4) No provision.

(4) No provision.

(4) No provision.

(5) Credits 80% of the remaining revenue (after the transfers to DNR) to the GRF and credits the other 20% to provide funding for local governments.

(5) No provision.

(5) No provision.

(5) No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

(6) Distributes one-half of the revenue earmarked for local governments to counties in which drilled wells are located, and requires the county budget commission to determine the amounts allocated to subdivisions in each county. Distributes the other one-half of the local government revenue equally between two custodial funds administered by the new Ohio Shale Products Regional Commission to provide grants for local governments in areas with active shale well development. Prohibits money in one of the custodial funds, the Severance Tax Endowment Fund, from being used until after July 1, 2025.

(6) No provision.

(6) No provision.

(6) No provision.

(7) Requires the Governor's Office of Appalachian Ohio to provide staff and administrative assistance to the Ohio Shale Products Regional Commission upon request.

(7) No provision.

(7) No provision.

(7) No provision.

Executive

As Passed by the House

As Passed by the Senate

As Enacted

Fiscal effect: According to executive estimates, the new severance tax will increase GRF receipts by \$76.5 million in FY 2016 and \$183.4 million in FY 2017. Revenues available to local governments via the newly established County Severance Tax Fund will be \$9.6 million in FY 2016 and \$22.9 million in FY 2017. As for the two newly created custodial funds, the Severance Tax Infrastructure Fund and the Severance Tax Endowment Fund, each will receive \$4.8 million in FY 2016 and \$11.5 million in FY 2017. Revenues for two Department of Natural Resources funds, the Geological Mapping Fund (SSR Fund 5110) and the Oil and Gas Well Fund (SSR Fund 5180) will increase in the coming biennium as compared to their existing levels.