

Executive

As Passed By House

As Reported By Senate Finance

DNRCD36 Oil and Gas Land Management Commission

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	<p>R.C. 155.011, (renumbered as 155.29), 1509.70-1509.75, 1509.77 (all renumbered as R.C. 155.30 through 155.36), 1505.09, 1509.28, 1531.33. Repealed: 131.50, 1503.012, 1509.76, 1509.78, and 1546.24. Section 715.10</p>	<p>R.C. 131.50, 155.011 (renumbered as 155.29), 1509.70-1509.75, 1509.77, 1509.78 (all renumbered as R.C. 155.30 through 155.37), 1505.09, 1509.28, 1531.33. Repealed: 1503.012, 1509.76 and 1546.24. Section 715.10</p>
No provision.	States that it is the policy of the state to promote exploration for, development of, and production of oil and natural gas resources owned or controlled by the state, rather than to provide access and support for those activities, as in current law.	Same as the House.
No provision.	Renames the Oil and Gas Leasing Commission the Oil and Gas Land Management Commission. Revises the membership of the Commission as follows: (1) replaces the Chief of the Division of Geological Survey with the Director of Natural Resources or the Director's designee and applies the current requirement that that member serve as chairperson of the Commission, and (2) eliminates the requirement that the two members currently required to be recommended by a statewide organization representing the oil and gas industry be selected from a list of not less than four such people, but specifies that those two members must have knowledge or experience in the oil and gas industry.	Same as the House.
No provision.	Requires that all money received by a state agency in exchange for the lease of state agency-owned land be deposited into the Oil and Gas Land Management Fund, to be used for Commission administration purposes. Eliminates all of the following funds, which would have consisted of signing fees, rentals, and royalty payments received by a state agency in exchange for the lease of state-agency owned land for oil and gas development: (1) State Land Royalty	Replaces the House provision with one that requires that all nomination and bid fees be deposited into the Oil and Gas Land Management Commission Administration Fund, to be used for the administrative purposes of the Commission. As with the House provision, eliminates the Forestry Minerals Royalty Fund and Parks Mineral Royalty Fund, but (1) retains the State Land Royalty Fund and requires revenue currently deposited into the Forestry Minerals Royalty Fund and Parks

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	<p>Fund; (2) Forestry Minerals Royalty Fund; and (3) Parks Mineral Royalty Fund. Eliminates signing fees, rentals, and royalty payments received by a state agency for leases of land for oil and gas development when the land is owned or controlled by the Division of Wildlife in the Department of Natural Resources as a source of revenue for the Wildlife Habitat Fund. Eliminates a requirement that 30% of proceeds from a lease for oil and gas development under a state park be deposited into the fund that supports that state park.</p>	<p>Mineral Royalty Fund instead be deposited into the State Land Royalty Fund, and (2) redirects revenue from signing fees, rentals, and royalties deposited into the Wildlife Habitat Fund under current law to the State land Royalty Fund; permits a state agency to use money allocated to it from the State Land Royalty Fund for any purpose rather than solely for capital expenditures as under current law, establishes procedures for distribution of money to state agencies, and special procedures for distribution to divisions within DNR from the State Land Royalty Fund.</p>
<p>No provision.</p>	<p>Requires every state agency to lease a parcel of land for oil and gas exploration, development, and production on terms that are just and reasonable (as determined by the custom and practice of the oil and gas industry) until the Commission adopts rules specifying requirements and procedures for the lease of such land.</p>	<p>Replaces the House provision with one that authorizes, rather than requires, every state agency to lease a formation for oil and gas exploration, development, and production on terms that are just and reasonable (as determined by the custom and practice of the oil and gas industry) until the Commission adopts rules governing a standard lease form and other procedures.</p>
<p>No provision.</p>	<p>Adds both of the following elements to the required standard lease form that must be used by a state agency (current law only specifies that the lease form include at least a 1/8th royalty): (1) a prohibition against the use of the surface of the parcel of land for oil and gas development without the execution by the state agency of a standard surface use agreement and (2) a limited warranty of title by the state agency to the lessee.</p>	<p>Replaces the House provision with a provision that allows a state agency to execute a written surface use agreement established by the Commission, replaces the required 1/8th landowner royalty with a required gross 1/8th landowner royalty (the proceeds of oil and gas sales without any post-production cost reduction, minus taxes and government fees), and requires a primary lease term of three years with a possible three-year extension.</p>
<p>No provision.</p>	<p>Requires the Commission to establish a standard surface use agreement form that must be used by a state agency to authorize the use of the surface of a parcel of land leased. Specifies that the Commission is not subject to certain administrative rulemaking restrictions when adopting new rules.</p>	<p>Same as the House, but requires the Commission to adopt rules establishing the standard form and to establish a standard surface use agreement within 120 days of the bill's effective date.</p>

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No provision.	Requires the Commission to hold a meeting regarding a nomination of a parcel of land for lease no later than 90 days (rather than 120 days, as in current law) after receipt of the nomination.	No provision.
No provision.	Requires a state agency to submit any special terms or conditions it believes should apply to a lease of a parcel of land because of specific conditions related to that land at the time of submission of comments and objections regarding the nomination of that parcel, rather than after that parcel has been approved for nomination by the Commission, as in current law. Eliminates a corresponding requirement that the Commission notify the state agency of the nomination and request any special terms or conditions be submitted to the Commission within 60 days of the notice.	Same as the House.
No provision.	Eliminates specified property classification requirements and procedures (classes 1 through 4) that currently apply to the nomination and lease of state agency-owned land for oil and gas development.	Same as the House.
No provision.	Authorizes any person or a state agency to nominate a parcel of land owned by the state agency, rather than only an owner who has the right to drill for oil or gas, as in current law.	Replaces the House provision with a provision that (1) revises procedures by which a formation within a parcel of state agency land may be nominated, (2) requires the nomination to include the identity of the nominating person and the nominated formation and parcel, a nomination fee of \$250, the proposed lease bonus, and (if the nominating entity is not a state agency) information concerning state registration and insurance and bonding requirements, and (3) exempts all nomination information from public record requirements, except the identity of the formation, until a bid for the nomination is accepted by the Commission.
No provision.	Requires the Commission to establish procedures and requirements for publishing notice of nominated parcels on	Same as the House, but also requires the Commission to notify a state agency of a nomination of a formation under

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	the Commission's web site, rather than requiring the Director of Natural Resources to do so on the Department's web site.	that agency's control and allows the agency to submit comments regarding the nomination and requires the Commission to post notice of its decision on its web site and sent it by email (along with certified mail as in current law) to the nominating person and the state agency.
No provision.	Requires any person nominating a state agency-owned parcel for lease to the Commission to submit the opinion of an attorney, prepared not earlier than one year immediately preceding the nomination date, explaining the status of title of the mineral rights underlying the nominated parcel of land.	No provision.
No provision.	Requires the Commission to advertise bids for all leases and post the deadline for submission of bids on its web site rather than the Department of Natural Resources as under current law.	Same as the House, but requires the advertisement to include certain information, adds new bidding procedures and requirements, and states that a bid is not a public record until acceptance by the Commission.
No provision.	Requires the Commission to hire at least one person to provide clerical and other services, rather than requiring the Department of Natural Resources to furnish those services and legal and technical services, as in current law.	Same as the House.
	Fiscal effect: Uncertain. As of April 2021, the Oil and Gas Leasing Commission had not adopted rules regarding leasing state land for oil and gas development.	Fiscal effect: Same as the House.
DNRC42 Tax reimbursements for DNR land		
No provision.	No provision.	R.C. 1501.29, 1531.17, and 1546.21 Requires the Director of Natural Resources to annually reimburse school districts and other taxing units for a portion of forgone property tax revenue resulting from the state's acquisition of certain Department of Natural Resources (DNR) land acquired beginning in 2018.
No provision.	No provision.	Specifies that the payments equal 2.5% of the land's unimproved taxable value for the tax year in which DNR

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No provision.	No provision.	acquired the land. Requires that 60% of payments be allocated to school districts and the remaining 40% be allocated to other taxing units.
No provision.	No provision.	Requires the Director to draw the payments from the State Park Fund (Fund 5120), or the Wildlife Fund (Fund 7015), or both. Fiscal effect: These provisions appear to apply only to DNR property that encompasses the Jesse Owens State Park and Wildlife Area and Appalachian Hills Wildlife Area in Morgan, Muskingum, and Noble counties. DNR will incur new costs totaling hundreds of thousands of dollars per year to make the required payments.
DNRCD6 Forestry projects on federal land - timber sales	R.C. 1503.05, 1503.271	R.C. 1503.05, 1503.271
Allows the Chief of the Division of Forestry to enter into agreements with the federal government for forest management projects, including timber sales, pursuant to specified federal statutes. Allows the Chief of the Division of Forestry to sell timber and other forest products from federal lands in accordance with the terms of an agreement with the federal government. (Under current law the Chief may sell timber and forest products from state forests and state forest nurseries.)	Same as the Executive.	Same as the Executive.
Requires the Chief to deposit money received from timber sales from federal lands into the established State Forest Fund. Specifies that, in addition to fund uses allowed under current law, the fund also may be used for forest management projects associated with federal lands in the case of revenues received pursuant to agreements entered	Same as the Executive.	Same as the Executive.

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into with the federal government.

Fiscal effect: Unknown increase in revenue deposited to the credit of the State Forest Fund (Fund 5090) used to support operations and maintenance of state forests. The bill's expansion of permissible uses of money in Fund 5090, allowing expenditures of revenue received from the sale of timber or forest products on federal land to be used for projects on federal land under an agreement with the federal government, may also result in increased expenditures from Fund 5090.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

DNRCD8 ODNR wildfire reimbursement to firefighting agencies

R.C. 1503.141

Allows the Director of Natural Resources to reimburse firefighting agencies and private fire companies for costs associated with wildfire suppression, prescribed fire assistance, or emergency response support to federal agencies, if those costs are eligible in accordance with an agreement between the Division of Forestry and the federal government.

Fiscal effect: Under current law, the DNR Director may designate up to \$200,000 from Fund 5090 for wildfire suppression payments to firefighting agencies and private fire companies. Additional payments to these entities for assistance with fire activities on federal land will result in increased expenditures from Fund 5090.

R.C. 1503.141

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1503.141

Same as the Executive.

Fiscal effect: Same as the Executive.

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<p>DNRC7 State worker assistance with out-of-state forest fires</p> <p>R.C. 1503.33</p> <p>Specifies that any state employees whom the Chief of the Division of Forestry sends to another state to assist with forest fires, not solely employees of that Division, as under current law, are eligible for regular employment benefits (i.e., compensation, pension, indemnity fund rights, and workers' compensation) and are immune from civil liability when performing duties within the scope of employment.</p> <p>Fiscal effect: None.</p>	<p>R.C. 1503.33</p> <p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>	<p>R.C. 1503.33</p> <p>Same as the Executive, but narrows the provision so that the changes only apply to employees of the departments of Natural Resources and Commerce.</p> <p>Fiscal effect: Same as the Executive.</p>
<p>DNRC4 Eliminate Ohio Geology license plate</p> <p>R.C. 1505.09, 4503.515 (repealed)</p> <p>Eliminates the Ohio Geology license plate and the corresponding \$15 contribution that is deposited into the Geological Mapping Fund and that the Chief of the Division of Geological Survey may use to (1) award grants to geology departments at state colleges and universities for graduate level research, or (2) give educational materials such as rock and mineral kits to elementary or secondary schools. Allows, instead, the Chief to use any money in the Geological Mapping Fund for the above purposes, and allows the Chief to use the money to provide grants for undergraduate geological research.</p> <p>Fiscal effect: None. Although the bill eliminates the Ohio Geology license plate and the corresponding \$15 contribution to the Geological Mapping Fund (Fund 5110), because this plate is not currently issued by the Bureau of Motor Vehicles, the change will have no fiscal effect.</p>	<p>R.C. 1505.09, 4503.515 (repealed)</p> <p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>	<p>R.C. 1505.09, 4503.515 (repealed)</p> <p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>

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DNRC16 Defective well casing and plugging requirements

R.C. 1509.12

(1) Prohibits any person (rather than only the owner of a well) from constructing a well that causes damage to other permeable strata, underground sources of drinking water, or the surface of the land or that threatens the public health and safety or the environment.

(2) Prohibits any person or an owner of a well from operating a well that causes the damages specified above or threatens the public health and safety or the environment.

(3) Retains current law that prohibits the owner of a well from allowing defective casing in a well to leak fluid or gases, but eliminates the requirement that the leak must cause the damages specified above, or threaten the public health and safety or the environment.

(4) Requires the person who constructed the well or the owner of the well to notify the Chief of the Division of Oil and Gas Resources Management of well or casing defects in writing within 24 hours of discovering the defect.

(5) Requires the owner of the well or the person who constructed the well to immediately repair any defects or plug the well.

(6) Specifies that the Chief may order a person who constructed a well or the owner of the well to plug it.

(7) Prohibits any person, rather than only the owner as in current law, from failing or refusing to plug the well as specified in the order.

R.C. 1509.12

(1) Same as the Executive.

(2) Same as the Executive.

(3) Same as the Executive.

(4) Same as the Executive.

(5) Same as the Executive.

(6) Same as the Executive.

(7) Same as the Executive.

R.C. 1509.12

(1) Same as the Executive.

(2) Same as the Executive.

(3) Same as the Executive, but broadens the existing prohibition against allowing a defective well casing to leak fluid or gasses by applying the prohibition to any situation in which an owner of a well allows a well to leak fluids or gasses.

(4) Same as the Executive, but applies the requirement to the owner of the well or the person responsible for the well.

(5) Same as the Executive, but applies the requirement to the owner of the well or the person responsible for the well.

(6) Replaces the Executive provision with one that revises the Chief's authority to issue a plugging order so that the Chief may issue the order to any person who owns a well or who is responsible for a well rather than to only the owner or the person that constructed it.

(7) Same as the Executive.

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(8) Applies existing civil and criminal penalties to any violation of the prohibitions.

(8) Same as the Executive.

(8) Same as the Executive.

Fiscal effect: Potentially allows for additional revenue to be deposited into the Oil and Gas Well Fund (Fund 5180) as a result of fines and civil penalties. Under continuing law, civil penalties may be assess up to \$10,000 for each violation and criminal fines of between \$100 and \$1,000 for a first offense and between \$200 and \$2,000 for additional offenses.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

DNRCD17 Oil and gas well plugging

R.C. 1509.13

(1) Authorizes the holder of a valid drilling permit to obtain approval from the Division of Oil and Gas Resources Management to plug a well without a permit to plug and abandon if an oil and gas inspector approves the plugging and either of the following apply: (1) the well was drilled to total depth and the well cannot or will not be completed, or (2) the well is a lost hole or a dry hole.

R.C. 1509.13

Same as the Executive.

R.C. 1509.13

Same as the Executive.

(2) Requires a permit holder plugging a well that was drilled to a total depth and that cannot or will not be completed to do so within 30 days of inspector approval.

Same as the Executive.

Same as the Executive.

(3) Requires a permit holder plugging a lost hole or dry hole to do so immediately after determining that the well is a lost hole or dry hole in accordance with rules.

Same as the Executive.

Same as the Executive.

(4) Clarifies that the Chief may plug and abandon wells without a permit to do so.

Same as the Executive.

Same as the Executive.

(5) Specifies that the \$250 application fee for a permit to plug and abandon a well is nonrefundable and applies even if oil and gas has not been produced from the well.

Same as the Executive.

Same as the Executive.

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<p>(6) Requires any person undertaking plugging, other than a well owner already required to maintain an insurance policy under current law, to obtain \$1 million in bodily injury and property damage insurance coverage or \$3 million if the well is in an urbanized area.</p>	<p>Same as the Executive.</p>	<p>Same as the Executive.</p>
<p>(7) Requires a person to electronically submit proof of that insurance to the Chief upon the Chief's request.</p>	<p>Same as the Executive.</p>	<p>Same as the Executive.</p>
<p>Fiscal effect: Minimal. Allowing someone who hold a valid drilling permit to plug wells without a permit to plug and abandon under certain circumstances may result in a minimal reduction of revenue deposited to the credit of the Oil and Gas Well Fund (Fund 5180). The fee for plug and abandon permits is set at \$250 under continuing law.</p>	<p>Fiscal effect: Same as the Executive.</p>	<p>Fiscal effect: Same as the Executive.</p>
<p>DNRC D3 Performance security for coal mining operations R.C. 1513.08 Requires a coal mining and reclamation permittee to submit full performance security instead of using partial security and money from the existing Reclamation Forfeiture Fund for purposes of land reclamation if: (1) ownership and operational control of the permittee has been transferred, assigned, or sold, and (2) the transferee has not held a mining permit in Ohio for at least five years. Specifies that this restriction applies even if the status and name of the permittee otherwise remain the same.</p>	<p>R.C. 1513.08 Same as the Executive.</p>	<p>R.C. 1513.08 Same as the Executive.</p>
<p>Fiscal effect: Potential reduction in costs from the Reclamation Forfeiture Fund (Fund 5310). This fund is used to pay costs of reclaiming land affected by coal mining on which the coal mine operator has defaulted on the operator's obligation to reclaim the land.</p>	<p>Fiscal effect: Same as the Executive.</p>	<p>Fiscal effect: Same as the Executive.</p>

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DNRCD18 Water well, water diversion, and water withdrawal fines

R.C. 1521.06, 1521.99

Requires criminal fines collected from violators of certain laws governing water well construction logs and water diversions and withdrawals to be credited to the Water Management Fund (Fund 5160) rather than the Dam Safety Fund (Fund 6150) as under current law.

Fiscal effect: This change will not impact the amount of fine revenue collected but will affect the allowable uses of that revenue. Fund 5160, which would receive the revenue under the bill, is used by DNR for administration of its water management activities including the consumptive use and withdrawal programs. Fund 6150, which receives the fine revenue under current law is used to administer dam safety programs, including oversight of construction and safety inspections of dams and for emergency response to dam hazards.

R.C. 1521.06, 1521.99

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1521.06, 1521.99

Same as the Executive.

Fiscal effect: Same as the Executive.

DNRCD14 Dams and levees financial responsibility

R.C. 1521.061

Revises the amount of the surety bond that an applicant for a dam or levee construction permit must file (currently, a flat 50% of the estimated construction project costs), to the following: (1) \$50,000; plus (2) 25% of the estimated costs above \$500,000 and up to \$5,000,000; plus (3) 10% of the estimated costs exceeding \$5,000,000.

Authorizes the Chief of the Division of Water Resources to reduce the bond amount to an amount equal to the cost estimate of construction activities necessary to render the dam nonhazardous, provided the estimate is provided by the applicant and it is approved by the Chief.

R.C. 1521.061

Same as the Executive.

Same as the Executive.

R.C. 1521.061

Same as the Executive.

Same as the Executive.

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Fiscal effect: Uncertain. Any fiscal effect will depend upon actual construction costs of a dam on which the permittee to construct the dam fails to complete the construction. For dams with construction costs greater than \$100,000, forfeiture of the surety by the permittee will result in less revenue deposited to the Dam Safety Fund (Fund 6150) than under current law.

Fiscal effect: Same as the Executive.

Fiscal effect: Same as the Executive.

DNRCD13 Dams and levees enforcement

R.C. 1521.40

Authorizes the Chief of the Division of Water Resources to assess a civil penalty of up to \$5,000 per day for each day of each violation of the laws governing dams and levees and water withdrawals and diversions or any term or condition of a permit issued under those laws.

Disburses money derived from costs and civil penalties as follows: (1) for violations related to dams and levees, both costs and civil penalties are credited to the Dam Safety Fund (Fund 6150) and (2) for violations related to water diversions and withdrawals, civil penalties are credited to the Water Management Fund (Fund 5160).

Fiscal effect: Potential increase in revenue to Fund 5160 and 6150.

R.C. 1521.40

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1521.40

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

DNRCD15 Lake Erie Sport Fishing District permit

R.C. 1531.01, 1533.01, 1533.101, and 1533.38 (repealed)

Eliminates the Lake Erie Sport Fishing District permit, which the Division of Wildlife issues to nonresidents to fish in Lake Erie, its embayments, and other specified areas connected to Lake Erie between January and April.

Fiscal effect: Minimal loss of revenue deposited to the credit of the Wildlife Fund (Fund 7015). Under current law,

R.C. 1531.01, 1533.01, 1533.101, and 1533.38 (repealed)

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1531.01, 1533.01, 1533.101, and 1533.38 (repealed)

Same as the Executive.

Fiscal effect: Same as the Executive.

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revenue from the sale of this \$10 permit may only be used for specific purposes that benefit sport fishing in and the protection of the Lake Erie Sport Fishing District.

DNRCD10 Wildlife Boater Angler Fund's cap on certain expenditures

R.C. 1531.35

Removes the \$500,000 cap on annual expenditures from the Wildlife Boater Angler Fund that the Division of Wildlife may make to pay for equipment and personnel costs associated with boating access improvements.

Fiscal effect: Removing the cap on expenditures from the Wildlife Boater Angler Fund (Fund 5P20) on equipment and payroll will likely result in a small increase in overall expenditures paid from the fund. Fund 5P20 receives 0.125% of revenues from the motor vehicle fuel tax.

R.C. 1531.35

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1531.35

Same as the Executive.

Fiscal effect: Same as the Executive.

DNRCD11 Senior deer and wild turkey fees

R.C. 1533.11

Decreases the fees for a senior deer permit and senior wild turkey permit, available to Ohio residents 66 and older, from \$11.50 to \$11.00. Removes superfluous definitions of "resident" and "nonresident" in the law governing deer and wild turkey permits (those definitions already exist in R.C. 1531.01 and 1533.01).

Fiscal effect: A 50¢ reduction in fees for senior deer and wild turkey permits will likely result in an annual loss of revenue of less than \$20,000. Revenue from deer and wild turkey permits is deposited to the credit of the Wildlife Fund (Fund 7015).

R.C. 1533.11

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1533.11

Same as the Executive.

Fiscal effect: Same as the Executive.

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DNRC12 Veterans fishing and hunting benefits

R.C. 1533.12

Aligns state veteran fishing and hunting benefits with federal benefits by replacing a reference that qualifying for the benefit requires a veteran to have a total and permanent disability as determined by the U.S. Veterans Administration instead with a reference that a veteran qualifies if entitled to benefits under the federal Dependent's Education Assistance Program administered by the U.S. Department of Veterans Affairs.

Fiscal effect: None.

R.C. 1533.12

Same as the Executive.

Fiscal effect: Same as the Executive.

No provision.

DNRC35 Multi-year and lifetime hunting and fishing license fees

No provision.

No provision.

R.C. 1533.321

Decreases the following hunting and fishing fees: (1) Senior 3-year hunting or fishing license from \$27.50 to \$26.00; (2) Senior 5-year hunting or fishing license from \$45.75 to \$43.34; (3) Youth 3-year hunting license from \$27.50 to \$26.00; (4) Youth 5-year hunting license from \$45.75 to \$43.34; (5) Youth 10-year hunting license from \$91.50 to \$86.67; (6) Adult 5-year hunting license from \$86.75 to \$86.67; (7) Adult 10-year hunting license from \$173.50 to \$173.34; (8) Adult lifetime hunting license from \$450.00 to \$432.00.

Increases the following fishing fees: (1) Adult 3-year fishing license from \$52.00 to \$69.34; (2) Adult 5-year fishing license from \$86.75 to \$115.56; (3) Adult 10-year fishing license from \$173.50 to \$231.12; (4) Adult lifetime fishing license from \$450.00 to \$576.00.

Fiscal effect: The fee changes to multi-year hunting and fishing licenses provide a standardized 3.7% discount from

R.C. 1533.321

Same as the House.

Same as the House.

Fiscal effect: Same as the House.

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the relative annual hunting and fishing license fees. For lifetime license fees, the bill applies the following formulas: (1) for adult lifetime hunting and fishing licenses, 24 times the annual hunting or fishing license fee, (2) for youth lifetime hunting licenses, 46 times the annual youth hunting fee, and (3) for senior lifetime hunting and fishing licenses, 9 times the annual senior hunting or fishing license fee. Because youth (under 16) are not required to have a fishing license, the fee for youth lifetime fishing licenses remains unchanged at \$414.00.

DNRCD40 Doris Duke Woods

No provision.	No provision.	R.C. 1546.31 Designates 120 contiguous acres of Malabar State Park's most mature hardwood forest located between Bromfield Road and State Route 95 as the "Doris Duke Woods" at Malabar State Park.
No provision.	No provision.	Requires the Director of Natural Resources, by October 31, 2021, to designate the Woods as a state nature preserve.
No provision.	No provision.	Specifies that the Department of Natural Resources may not remove or allow any person or governmental entity to remove timber from the Woods, except for normal maintenance purposes.
No provision.	No provision.	Specifies that the Department must maintain and keep open to the public any public hiking and horse trails that existed in the Woods prior to its designation.
No provision.	No provision.	Specifies that the Department must allow the use of the "Doris Duke Woods" for maple syrup harvesting purposes.

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<p>DNRCD31 Fraudulent watercraft identification number or decal</p> <p>R.C. 1547.533</p> <p>Prohibits a person from operating a watercraft in Ohio if it displays an identification number or registration that is (1) fictitious, (2) a counterfeit or an unlawfully made copy of an identification number or registration decal, or (3) belongs to another watercraft. Applies the current minor misdemeanor penalty to a violation of the prohibition.</p> <p>Fiscal effect: Minimal.</p>	<p>R.C. 1547.533</p> <p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>	<p>R.C. 1547.533</p> <p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>
<p>DNRCD5 Reporting threshold for boating accidents</p> <p>R.C. 1547.59</p> <p>Increases the damage threshold that triggers a required watercraft accident report to the Chief of the Division of Parks and Watercraft from \$500 to \$1,000.</p> <p>Fiscal effect: Increasing the damage threshold for reporting watercraft accident reports may result in fewer reports being filed and a slight decrease in administrative costs paid from the Waterways Safety Fund (Fund 7086), used by DNR to cover the costs of its watercraft regulatory operations.</p>	<p>R.C. 1547.59</p> <p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>	<p>R.C. 1547.59</p> <p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>

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DNRC D2 Deputy mine inspector eligibility requirements

R.C. 1561.12

Modifies the six years of work experience requirement of an applicant for the position of a deputy mine inspector of underground coal mines or underground noncoal mines by: (1) eliminating the requirement that two of the six years of experience be in Ohio underground coal mines for an underground coal mine inspector, (2) eliminating the requirement that two of the six years of experience be in Ohio underground noncoal mines for an underground noncoal mine inspector, and (3) allowing the experience for either type of inspector to be in any underground mine, rather than in specific mining operations.

Modifies the six years of work experience requirement of an applicant for the position of a deputy mine inspector of surface mines by eliminating the requirement that two of the six years be in Ohio surface mines.

Fiscal effect: None.

R.C. 1561.12

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

R.C. 1561.12

Same as the Executive.

Same as the Executive.

Fiscal effect: Same as the Executive.

DNRC D1 Reciprocity for mine personnel

R.C. 1561.23

Authorizes the Chief of the Division of Mineral Resources Management to issue a certificate to work as a mine foreperson, foreperson, or mine electrician to an out-of-state applicant if (1) the applicant holds a valid certification or other authorization from a state with which the Department of Natural Resources has a reciprocal agreement for the certification or authorization, and (2) the applicant passes an examination on Ohio mining law or other topics determined by the Chief.

R.C. 1561.23

Same as the Executive.

R.C. 1561.23

Same as the Executive.

Executive	As Passed By House	As Reported By Senate Finance
<p>Allows an out-of-state mine foreperson, foreperson, or mine electrician who has been issued a temporary certificate to act as a foreperson or mine electrician in Ohio prior to the provision's effective date to continue to work under that temporary certificate.</p> <p>Fiscal effect: None.</p>	<p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>	<p>Same as the Executive.</p> <p>Fiscal effect: Same as the Executive.</p>
DNRCD19 Program Support Fund		
<p>Section: 343.20</p> <p>Requires the Director of Natural Resources to use a methodology for determining each DNR division's payments into the Program Support Fund (Fund 1570). Requires the methodology used to determine the payments to contain the characteristics of administrative ease and uniform application in compliance with federal grant requirements, and allows the methodology to include direct cost charges for specific services provided. Requires payments to Fund 1570 to be made using intrastate transfer voucher. Specifies that GRF appropriation item 725401, Division of Wildlife - Operating Subsidy, be used to cover the direct and indirect costs of the Division of Wildlife.</p>	<p>Section: 343.20</p> <p>Same as the Executive.</p>	<p>Section: 343.20</p> <p>Same as the Executive.</p>
DNRCD20 Parks and Recreational Facilities Lease Rental Bond Payments		
<p>Section: 343.20</p> <p>Requires GRF appropriation item 725413, Parks and Recreational Facilities Lease Rental Bond Payments, to be used during the FY 2022-FY 2023 biennium to make payments by DNR pursuant to leases and agreements made under RC 154.22. Specifies that these appropriations are the source of funds pledged for bond service charges on related obligations issued under Chapter 154 or the Revised Code.</p>	<p>Section: 343.20</p> <p>Same as the Executive.</p>	<p>Section: 343.20</p> <p>Same as the Executive.</p>

Executive

As Passed By House

As Reported By Senate Finance

DNRC21 Healthy Lake Erie Program

Section: 343.20

Requires appropriation item 725505, Healthy Lake Erie Program, to be used in support of: (1) conservation measures in the Western Lake Erie Basin, (2) funding assistance for soil testing, winter cover crops, edge of field testing, tributary monitoring, animal waste abatement, and (3) any additional efforts to reduce nutrient runoff as the DNR director may decide. Requires that the director give priority to recommendations that encourage farmers to adopt 4R nutrient stewardship practices.

Section: 343.20

Same as the Executive.

Section: 343.20

Same as the Executive.

DNRC22 Coal and Mine Safety Programs

Section: 343.20

Requires GRF appropriation item 725507, Coal and Mine Safety Program, to be used for the administration of the Mine Safety Program and the Coal Regulation Program.

Section: 343.20

Same as the Executive.

Section: 343.20

Same as the Executive.

DNRC23 Natural Resource General Obligation Bond Debt Service

Section: 343.20

Requires GRF appropriation item 725903, Natural Resources General Obligation Bond Debt Service, to be used during the FY 2022-FY 2023 biennium to pay all debt service and related financing costs on obligations issued under RC 151.01 and 151.05.

Section: 343.20

Same as the Executive.

Section: 343.20

Same as the Executive.

Executive

As Passed By House

As Reported By Senate Finance

DNRC24 Oil and Gas Well Plugging

Section: 343.30

Requires Fund 5180 appropriation item 725677, Oil and Gas Well Plugging, to be used exclusively for plugging wells and properly restoring the land surface of idle and orphan oil and gas wells pursuant to RC 1509.071. Prohibits it from being used for salaries, maintenance, equipment, or other administrative purposes, except those costs directly attributable to the plugging of an idle or orphan well. Prohibits the line item from being used to transfer cash to any other fund or appropriation item.

Section: 343.30

Same as the Executive.

Section: 343.30

Same as the Executive.

DNRC25 H2Ohio Fund

Section: 343.30

Allows the Director of DNR, on July 1, 2022, or as soon as possible thereafter, to certify to OBM an amount up to the unexpended, unencumbered balance of Fund 6H20 appropriation item 725681, H2Ohio, at the end of FY 2022 to be appropriated in FY 2023. Appropriates the certified amounts for FY 2023.

Section: 343.30

Same as the Executive, but subjects the reappropriation to Controlling Board approval.

Section: 343.30

Same as the House.

DNRC26 Well log filing fees

Section: 343.30

Requires the Chief of the Division of Water Resources to deposit well log filing fees forwarded to the Division into the Water Management Fund (Fund 5160) for the purposes described in RC 1521.05.

Section: 343.30

Same as the Executive.

Section: 343.30

Same as the Executive.

Executive

As Passed By House

As Reported By Senate Finance

DNRC27 Parks Capital Expenses Fund

Section: 343.30

Requires that the Director of DNR submit to the Director of OBM the estimated design, engineering, and planning costs of capital related work to be done by DNR staff for parks projects within the Ohio Parks and Recreation Improvement Fund (Fund 7035). Permits the Director of DNR, if OBM approves the estimated costs, to release appropriations from Fund 7035 appropriation item C725E6, Project Planning, for those purposes. Requires DNR to pay for these expenses from the Parks Capital Expenses Fund (Fund 2270), and requires expenses paid from Fund 2270 to be reimbursed by Fund 7035 using an intrastate transfer voucher.

Section: 343.30

Same as the Executive.

Section: 343.30

Same as the Executive.

DNRC28 NatureWorks Capital Expenses Fund

Section: 343.30

Requires the Department of DNR to submit to the Director of OBM the estimated design, planning, and engineering costs of capital related work to be done by DNR staff for each capital improvement project within the Ohio Parks and Natural Resources Fund (Fund 7031). Permits the Director of DNR, if OBM approves the estimated costs, to release appropriations from Fund 7031 appropriation item C725E5, Project Planning, for those purposes. Requires DNR to pay for these expenses from the Capital Expenses Fund (Fund 4S90), and requires expenses paid from Fund 4S90 to be reimbursed by Fund 7031 by using an intrastate transfer voucher.

Section: 343.30

Same as the Executive.

Section: 343.30

Same as the Executive.

Executive

As Passed By House

As Reported By Senate Finance

DNRC29 Park Maintenance

Section: 343.30

Requires that appropriation item 725514, Park Maintenance, be used to pay the costs of projects supported by the State Park Maintenance Fund (Fund 5TD0). Requires the Director of Natural Resources, on July 1, of each fiscal year, or as soon as possible thereafter, to certify the amount of 5% of the average of the previous five years of deposits in the State Park Fund (Fund 5120) to the Director of OBM. Allows the Director of OBM to transfer up to \$1,600,000 in cash from Fund 5120 to Fund 5TD0.

Section: 343.30

Same as the Executive.

Section: 343.30

Same as the Executive.

DNRC30 Clean Ohio Trail Operating Expenses

Section: 343.50

Requires that appropriation item 725405, Clean Ohio Trail Operating, be used to administer Clean Ohio Trail Fund (Fund 7061) projects under RC 1519.05.

Section: 343.50

Same as the Executive.

Section: 343.50

Same as the Executive.

DNRC32 Parks and Recreation Improvement Fund capital appropriations

No provision.

Section: 610.14

Amends Sections 223.10, 223.15, and 223.50 of S.B. 310 of the 133rd General Assembly to increase capital appropriations under Parks and Recreation Improvement Fund (Fund 7035) capital appropriation item C725E2, Local Parks, Recreation, and Conservation Projects, by \$2,776,000 to a total of \$67,229,745 for the FY 2021-FY 2022 capital biennium.

Section: 610.14, 610.18

Same as the House, but reduces the amount of the increase to \$337,500 to a total of \$64,791,245.

No provision.

Earmarks the additional \$2,776,000 in funding as follows: \$2,000,000 for the Bailey's Bike Trail Project in Athens County, \$750,000 for the Scranton Trail Project in Cuyahoga County, and \$26,000 for a wheelchair accessible fishing pier

Replaces the House provision with one that earmarks the additional \$337,500 as follows: \$212,500 for the Bay Village Walker Road Retention Basin, \$125,000 for the Henry County Park Board Bridge Project, and \$100,000 for the Williams

Executive	As Passed By House	As Reported By Senate Finance
	at Sunny Lake Park in Aurora, Portage County.	County West Unity Village Splash Pad. Additionally, eliminates existing S.B. 310 earmarks of \$50,000 for the Bay Village Interurban Pedestrian Bridge and \$50,000 for the Jewish Federation of Greater Dayton Nature Trail.
No provision.	No provision.	Changes the recipient of a \$150,000 earmark from the Lancaster All Abilities Playground to the Lancaster All Accessible Sports Complex and Park.
No provision.	Increases the amount of original obligations the Treasurer of State is authorized to issue to support the costs of Fund 7035 by \$3,000,000 to a total of \$258,000,000.	Same as the House.
No provision.	No provision.	Amends Section 223.15 of H.B. 481 of the 133rd General Assembly to eliminate a \$130,000 earmark for Cahoon Memorial Park Improvements.
Fiscal effect: Same as the House.		
DNRC38 Geneva Lodge and Conference Center ownership transfer		
No provision.	No provision.	<p>Section: 715.20, 343.20</p> <p>Requires the Director of Natural Resources to assume ownership and operation of the Geneva Lodge and Conference Center from Ashtabula County by December 31, 2021, with DNR assuming any outstanding notes, principal, or interest due on construction of the facility.</p>
No provision.	No provision.	Earmarks \$3,650,000 under State Park Fund (Fund 5120) appropriation item 725605, State Park Operations, over the FY 2022-FY 2023 biennium to make lease or mortgage payments and pay operating costs for the Geneva Lodge and Conference Center (GLCC) prior to and upon execution of the agreement to assume ownership and operation of GLCC.

Executive

As Passed By House

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DNRC41 Agreement between DNR and Malabar Farm Foundation

No provision.

No provision.

Section: 715.30

Requires the Director of Natural Resources to enter into a cooperation agreement with the Malabar Farm Foundation for two years beginning on the date of execution.

No provision.

No provision.

Requires the cooperation agreement to contain a variety of terms and provisions, including specifications for an annual planning meeting, written plans for the Malabar Farm Park, and each party's authority over the operation of the Park's properties.

No provision.

No provision.

Requires the Director to enter into a lease agreement with the Foundation for two years beginning on the date of execution to lease office space to the Foundation (located on the second floor of the Berry House) and use of the kitchen area on the first floor of the Berry House.

No provision.

No provision.

Requires the lease agreement to contain a variety of contractual terms and provisions, including lease payment terms, a description of authority over the property, and authorized uses and activities allowed on the property.

Fiscal effect: DNR may incur a small increase in administrative costs to negotiate the terms of the agreement.

Executive	As Passed By House	As Reported By Senate Finance
OBMCD60 GRF transfer to State Park Fund		
No provision.	No provision.	<p>Section: 512.150 Requires the Director of Budget and Management to transfer \$3,650,000 cash from the GRF to the State Park Fund (Fund 5120) on July 1, 2021, or as soon as possible thereafter.</p>
OBMCD68 GRF transfer to the Wildlife Fund		
No provision.	No provision.	<p>Section: 512.200 Requires the Director of Budget and Management, on July 1 of each fiscal year or as soon as possible thereafter, to transfer \$350,000 from the GRF to the Wildlife Fund (Fund 7015), used by the Department of Natural Resources.</p>

Executive

As Passed By House

As Reported By Senate Finance

DPSCD56 Alternate use of funding for Guernsey County capital project funding

No provision.

No provision.

Section: 520.10

Allows for \$25,000 that was previously distributed to Guernsey County under Administrative Building Fund (Fund 7026) appropriation item C76027, Southeast Ohio Emergency Responder Facility, in H.B. 562 of the 127th General Assembly to instead be used by Guernsey County to support the Deerassic Park Education Center.